



**TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.
TEST YEAR 2023 INTERIM RATE ADJUSTMENT
CENTRAL-GULF SERVICE AREA**

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Judy J. Hitchye
1301 S. Mopac, Suite 400
Austin, TX 78746
512-370-8229 *Judy.Hitchye@onegas.com

February 9, 2024

Via UPS

Ms. Kari French Director – Oversight and Safety Division
Railroad Commission of Texas
1701 N. Congress Ave., 9th Floor
Austin, Texas 78701

Re: Gas Utilities Case No. 00016275; *Texas Gas Service Company, a Division of ONE Gas, Inc.'s Test Year 2023 Gas Reliability Infrastructure Program Interim Rate Adjustment for the Unincorporated Areas of the Central-Gulf Service Area*

Dear Ms. French:

Enclosed is Texas Gas Service Company, a Division of ONE Gas, Inc.'s Test Year 2023 Gas Reliability Infrastructure Program Interim Rate Adjustment filing for the Unincorporated Areas of the Central-Gulf Service Area.

The filing has also been submitted to the Railroad Commission of Texas' Case Administration Service Electronic System.

Thank you for your attention to this matter. Please do not hesitate to contact me if you have any questions.

Best regards,

Judy J. Hitchye

Enclosures

cc: Sarah Montoya-Foglesong

GAS UTILITIES CASE NO. 00016275

TEXAS GAS SERVICE COMPANY,	§	
A DIVISION OF ONE GAS, INC.’S TEST YEAR	§	BEFORE THE
2023 GAS RELIABILITY INFRASTRUCTURE	§	
PROGRAM INTERIM RATE ADJUSTMENT FOR	§	RAILROAD COMMISSION
THE UNINCORPORATED AREAS OF THE	§	
CENTRAL-GULF SERVICE AREA	§	OF TEXAS

**TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.’S
TEST YEAR 2023 GAS RELIABILITY INFRASTRUCTURE PROGRAM
INTERIM RATE ADJUSTMENT FOR THE UNINCORPORATED
AREAS OF THE CENTRAL-GULF SERVICE AREA**

TO THE HONORABLE COMMISSION:

COMES NOW Texas Gas Service Company, a Division of ONE Gas, Inc., (“TGS” or the “Company”), and, in accordance with Section 104.301 of the Texas Utilities Code and Railroad Commission Rule 7.7101, files its Test Year 2023 Gas Reliability Infrastructure Program Interim Rate Adjustment (“IRA”) for the unincorporated areas of the Company’s Central-Gulf Service Area (“CGSA”), and respectfully shows as follows:

I. INTRODUCTION

On August 4, 2020, the Commission approved the Final Order in GUD No. 10928, establishing new rates for the environs areas of the CGSA. The test year in that case ended June 30, 2019, updated for known and measurable changes through September 30, 2019. This filing represents the fourth IRA for the CGSA environs since the rate case and includes capital investment made in calendar year 2023.

The CGSA includes the incorporated and environ areas of: Austin, Bayou Vista, Bee Cave, Beaumont, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and the environs of Bastrop, Buda and Hutto, Texas.¹ The Company serves approximately 31,632 residential, 435 commercial, 55 public authority, 11 commercial transportation, 9 industrial transportation, 8 public authority transportation, 2 public school space

¹ This pleading uses the terms “unincorporated areas” and “environs” interchangeably.

heating transportation and 1 compressed natural gas transportation customers in the unincorporated areas of the CGSA.²

By this filing, the Company seeks approval from the Commission to recover from its CGSA unincorporated customers \$1,111,596, which represents the unincorporated share of the test year 2023 IRA calculated for the CGSA as a whole.³

The average increase that each customer class will experience, including gas cost, excluding revenue-related fees and taxes, is shown in the table below. Pursuant to applicable law, the Company proposes that the change in rates become effective on April 9, 2024.

Customer Class	Current Customer Charge	Proposed Customer Charge	Current Average Bill	Proposed Average Bill	Increase in Average Bill	% Increase in Average Bill
Gas Sales						
Residential (Rate Sch. 1Z) Average Usage of @ 6.3 Mcf*	\$22.85	\$25.49	\$53.11	\$55.75	\$2.64	4.97%
Commercial (Rate Sch. 2Z) Average Usage of 26.3 Mcf*	\$83.92	\$96.18	\$284.69	\$296.95	\$12.26	4.31%
Industrial (Rate Sch. 3Z) Average Usage of 256.9 Mcf*	\$790.20	\$1,007.27	\$2,752.01	\$2,969.08	\$217.07	7.89%
Public Authority (Rate Sch. 4Z) Average Usage of 44.2 Mcf*	\$138.49	\$160.89	\$475.32	\$497.73	\$22.40	4.71%
Public School Space Heating (Rate Sch. 4H) Average Usage of 203.8 Mcf*	\$191.49	\$213.89	\$1,692.88	\$1,715.28	\$22.40	1.32%
Electrical Cogeneration (Rate Sch. C-1-ENV)	\$161.49	\$183.89	No Customers			
Compressed Natural Gas (Rate Sch. CNG-1-ENV) Average Usage of 1.7 Mcf*	\$583.80	\$814.69	\$595.76	\$826.65	\$230.89	38.76%
Standard Transportation (Rate Sch. T-1-ENV)						
Commercial Average Usage of 461.6 Mcf*	\$295.92	\$308.18	\$881.18	\$893.45	\$12.26	1.39%
Industrial Average Usage of 1,468.1 Mcf*	\$990.20	\$1,207.27	\$2,855.71	\$3,072.78	\$217.07	7.60%
Public Authority Average Usage of 3,592.6 Mcf*	\$161.49	\$183.89	\$359.76	\$382.17	\$22.40	6.23%
Public School Space Heating Average Usage of 122.5 Mcf*	\$291.49	\$313.89	\$414.14	\$436.54	\$22.40	5.41%
Electrical Cogeneration Average Usage of 33,978.5 Mcf*	\$161.49	\$183.89	\$15,889.16	\$15,911.56	\$22.40	0.14%
Compressed Natural Gas Average Usage of 2,816.8 Mcf*	\$608.80	\$839.69	\$2,491.55	\$2,722.44	\$230.89	9.27%

*Average bill usage per GUD No. 10928. Average bills exclude revenue-related taxes and includes cost of gas (except Transportation). The 2023 cost of gas is computed using the 12-month average for 2023 of \$6.37 per Mcf.

² Mustang Ridge is a recently established community not existing at the time of the 2023 GRIP filing.

³ TGS has removed from this filing the capitalized portions of meal expense in excess of \$25.00 per person and hotel expense in excess of \$175.00 per night. The Company made this adjustment despite the fact that there may be instances in which incurring charges for meals in excess of \$25 per person or lodging costs in excess of \$175 per night may be reasonable.

II. BUSINESS ADDRESS

The Company's business address and telephone number are:

Texas Gas Service Company, a Division of ONE Gas, Inc.
1301 South MoPac Expressway, Suite 400
Austin, Texas 78746
1-800-700-2443

III. AUTHORIZED REPRESENTATIVES

The Company's authorized representatives for service of all pleadings and other documents are:

Anthony Q. Brown
Manager
1301 South MoPac, Suite 400
Austin, Texas 78746
(512) 370-8214
Anthony.Brown@onegas.com

Judy J. Hitchye
Managing Attorney
1301 South MoPac, Suite 400
Austin, Texas 78746
(512) 370-8229
Judy.Hitchye@onegas.com

General inquiries concerning this filing should be directed to Mr. Brown and Ms. Hitchye at the above-stated addresses and telephone numbers. All pleadings, motions, orders, and other documents filed in this proceeding should be served on the Authorized Representatives at the above-stated addresses.

IV. CONTENTS OF FILING

The Company has enclosed the following for review:

Attachment A:	Interim Rate Adjustment Application – Railroad Commission Report Forms IRA-1 through IRA-23. IRA forms have been modified slightly to incorporate TGS Division and Corporate investment.
Attachment B:	Earnings Report – Railroad Commission Report Form
Attachment C:	Electronic Documents

V. NOTICE AND REQUEST FOR APPROVAL

The Company will provide notice of this proceeding to affected customers via bill inserts and/or direct mail within 45 days after the filing in accordance with Texas Utilities Code Section

104.301 and Railroad Commission Rule 7.7101. A copy of the proposed notice is included in Attachment A behind IRA-2. TGS requests that the Commission approve its proposed form of notice prior to the Company initiating the notice process.

WHEREFORE, PREMISES CONSIDERED, the Company respectfully requests that the Railroad Commission approve, for the unincorporated areas of the Central-Gulf Service Area, the Test Year 2023 Gas Reliability Infrastructure Program Interim Rate Adjustment tariffs attached hereto, and for such further relief to which the Company may show itself to be justly entitled.



By: _____

Judy J. Hitchye
Managing Attorney
Texas State Bar No. 24095769
Texas Gas Service Company
1301 South MoPac, Suite 400
Austin, Texas 78746
(512) 370-8229
Judy.Hitchye@onegas.com

**ATTORNEY FOR
TEXAS GAS SERVICE COMPANY,
A DIVISION OF ONE GAS, INC.**

**TEST YEAR 2023 CGSA ENVIRONS
GRIP IRA SCHEDULES**



Interim Rate Adjustment Application

of

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2023

This is an original submission.

Date of Submission: 2/9/2024

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Table of Contents

Tab Reference	Schedule Description
IRA-1	General Information
IRA-2	Notice
IRA-3	Rate Schedules
IRA-4	Bill Comparisons
IRA-5	Interim Rate Adjustment Summary
IRA-6	Direct Initial Plant
IRA-7	Direct Current Plant
IRA-8	Direct Incremental Plant
IRA-9a	Division Initial Plant
IRA-9b	Corporate Initial Plant
IRA-10	Division Current Plant
IRA-10b	Corporate Current Plant
IRA-11	Division Incremental Plant
IRA-11b	Corporate Incremental Plant
IRA-12	Direct Additions Project Report
IRA-13	Direct Retirements Project Report
IRA-14a	Division Additions Project Report
IRA-14b	Corporate Additions Project Report
IRA-15a	Allocated Retirements Project Report- Division
IRA-15b	Allocated Retirements Project Report- Corporate
IRA-16	Direct Additions Detail
IRA-17	Direct Retirements Detail
IRA-18a	Division Additions Detail
IRA-18b	Corporate Additions Detail
IRA-19a	Division Retirements Detail
IRA-19b	Corporate Retirements Detail
IRA-20a	Federal Income Taxes
IRA-21	Ad Valorem and Other Taxes
IRA-22	Footnotes Page
IRA-23	Signature Page

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
General Information

1 Provide the exact name of the utility.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area

2 Provide the date when the utility was originally organized.

Texas Gas Service Company, a Division of ONEOK, Inc. was organized on 1/1/2003. ONE Gas became the successor in interest to the utility assets of ONEOK, Inc. effective January 31, 2014.

3 Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.

Texas Gas Service Company is now a division of ONE Gas, Inc. effective January 31, 2014.

4 Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.

Name: Anthony Q. Brown
Title: Rates and Regulatory Manager
Address: 1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746
Phone: 512-370-8214
Email: Anthony.Brown@onegas.com

5 Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Name: Judy J. Hitchye
Title: Managing Attorney
Address: 1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746
Phone: 512-370-8229
Email: Judy.Hitchye@onegas.com

6 Provide the address for the office where the Company's records are kept.

Texas Gas Service Company Division Office
1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746

7 This rate adjustment will impact the:

Initial Block Rate
 Monthly Customer Charge

8 How many months are included in the filing period?

12

9 In what year does the test period end?

2023

10 What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)

Month (MM) 12
Day (DD) 31
Year (YYYY) 2022

11 What is the submission date for this filing?

February 9, 2024

12 Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)

an original

13 In what Case were current rates set? Provide the Case number only.

12592

14 Enter the docket number for the most recent rate case in which rates were set in this service area.

10928

15 What is the cost of gas per MCF used in calculating average bills for IRA-4?

\$6.37

16 What Federal Income Tax rate was approved in the most recent rate case for this service area?

21.%

17 What is the ad valorem tax rate based on the most recent rate case?

0.008341

TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem tax.

18 Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	59.00%	9.50%	5.61%
Debt	41.00%	4.53%	1.86%
Total	100.00%	14.03%	7.4609%

If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

19

N/A

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Notice

1. Attach the Company's proposed Notice. - **Please see the Company's proposed Notice attached.**
2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing. - **attached with filing.**
3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided. - **See attached affidavit.**

**CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT
CGSA INCORPORATED AND ENVIRONS IRA FILED FEBRUARY 9, 2024**

Pursuant to Texas Utilities Code Section 104.301, Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company"), filed an application for an Interim Rate Adjustment with the Railroad Commission of Texas and municipal regulatory authorities on February 9, 2024. This proposed Interim Rate Adjustment applies to the Central-Gulf Service Area ("CGSA") incorporated and environs of Austin, Bayou Vista, Bee Cave, Beaumont, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and the environs of Bastrop, Buda and Hutto, Texas, and provides for the recovery of additional capital investment incurred from January 1, 2023 through December 31, 2023. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

The Company proposes to increase the customer charge used to calculate the customer's monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is April 9, 2024.

TABLE 1

Rate Schedule	Current Customer Charge	Proposed 2023 Interim Rate Adjustment	Proposed Monthly Customer Charge
Residential	\$22.85	\$2.64	\$25.49
Commercial	\$83.92	\$12.26	\$96.18
Industrial	\$790.20	\$217.07	\$1,007.27
Public Authority	\$138.49	\$22.40	\$160.89
Public Schools Space Heating	\$191.49	\$22.40	\$213.89
Electrical Cogeneration	\$161.49	\$22.40	\$183.89
Compressed Natural Gas	\$583.80	\$230.89	\$814.69
Commercial Transportation	\$295.92	\$12.26	\$308.18
Industrial Transportation	\$990.20	\$217.07	\$1,207.27
Public Authority Transportation	\$161.49	\$22.40	\$183.89
Public School Space Heating Transportation	\$291.49	\$22.40	\$313.89
Compressed Natural Gas Transportation	\$608.80	\$230.89	\$839.69
Electrical Cogeneration Transportation	\$161.49	\$22.40	\$183.89

*Average bill usage per GUD No. 10928. Average bills exclude revenue-related taxes and include cost of gas (except transportation). The 2023 cost of gas 12-month average is \$6.37 per Mcf.

Persons with questions or who want more information about this filing may contact TGS at 1-800-700-2443. A copy of the filing will be available for inspection during normal business hours at TGS's offices at 1301 South MoPac, Ste. 400, Austin, Texas 78746; 402 33rd St., Galveston, Texas 77550; 4201 39th Street, Port Arthur, Texas 77642 and 225 Commerce CT., Gonzales, Texas 78629 or on TGS's website at <https://www.texasgasservice.com/rate-information/central-gulf>.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, PO Box 12967, Austin, Texas 78711-2967. Please reference Case No. 00016275 in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

Las personas que tengan preguntas o que deseen más información sobre esta presentación pueden comunicarse con Texas Gas Service al 1-800-700-2443. Una copia de la presentación estará disponible para inspección durante las horas normales de oficina en la oficina de Texas Gas Service en 1301 South MoPac, Ste. 400, Austin, Texas 78746; 402 33rd St., Galveston, Texas 77550; 4201 39th Street, Port Arthur, Texas 77642; y 225 Commerce CT., Gonzales, Texas 78629 o en el sitio web de Texas Gas Service en <https://www.texasgasservice.com/rate-information/central-gulf>.

Cualquier persona afectada dentro de los alrededores puede presentar comentarios por escrito o una protesta relacionada con esta propuesta de Ajuste de tarifa provisional con servicios de gas, Sección de Supervisión del Mercado, Comisión de Ferrocarriles de Texas, PO Box 12967, Austin, Texas 78711-2967. Consulte el numero Case No. 00016275 en su comentario o protesta por escrito. Cualquier persona afectada dentro de un área incorporada puede ponerse en contactor con su consejo municipal.

GAS UTILITIES CASE NO. 00016275

TEXAS GAS SERVICE COMPANY, A
DIVISION OF ONE GAS, INC.'S TEST
YEAR 2023 GAS RELIABILITY
INFRASTRUCTURE PROGRAM
INTERIM RATE ADJUSTMENT FOR
THE UNINCORPORATED AREAS OF
THE CENTRAL-GULF SERVICE AREA

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BEFORE THE
RAILROAD COMMISSION
OF TEXAS

AFFIDAVIT

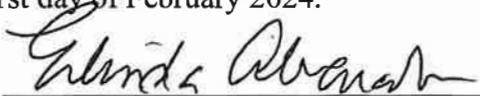
STATE OF TEXAS §
 §
COUNTY OF TRAVIS §

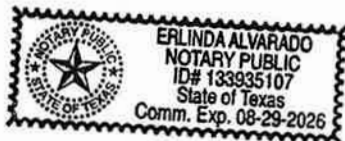
BEFORE ME, the undersigned authority, on this day personally appeared Anthony Brown, who being by me duly sworn, deposed as follows:

1. My name is Anthony Brown. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and personally acquainted with the facts herein stated.
2. I am employed as a Manager of Rates for Texas Gas Service Company, a division of ONE Gas, Inc. ("TGS").
3. TGS is a provider of natural gas utility service to customers located within the Central-Gulf Service Area environs areas of Austin, Bayou Vista, Bee Cave, Beaumont, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, Yoakum, Bastrop and Buda, Texas ("CGSA Environs").
4. A copy of the notice attached hereto will be provided to each TGS customer within the CGSA Environs by direct mail and/or bill insert following Commission approval of the form of notice and will be completed within 45 days of the filing date, fulfilling the requirements under Section 104.301(a) of the Texas Utilities Code.


Anthony Brown

SUBSCRIBED AND SWORN to before me on the 1st day of February 2024.


Notary Public in and for the State of Texas



Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Rate Schedules

1. Attach the Company's proposed rate schedules. - **Please see the Company's proposed rate schedules attached.**
2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing. - **attached with filing.**

Proposed Implementation Date: 4/9/2024

Filing Date	2/9/2024
Days	60
Implement	
Date	4/9/2024

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA)	\$16.00 plus <u>\$9.49 per month (Footnote 1)</u>
Total Customer Charge	\$25.49 per month

All Ccf per monthly billing period @	\$0.32626 per Ccf
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OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Supersedes Rate Schedule Dated
May 25, 2023 (All Unincorporated Areas
except Hutto and Mustang Ridge)
January 15, 2024 (Unincorporated Hutto
and Mustang Ridge)

Meters Read On and After
TBD

**RESIDENTIAL SERVICE RATE
(Continued)**

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$2.37 (Gas Utilities Case No. 00005813); 2021 IRA - \$1.99 (Gas Utilities Case No. 00008748); 2022 IRA - \$2.49 (Gas Utilities Case No. 00012592); 2023 IRA - \$2.64 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated
May 25, 2023 (All Unincorporated Areas
except Hutto and Mustang Ridge)
January 15, 2024 (Unincorporated Hutto
and Mustang Ridge)

Meters Read On and After
TBD

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA)	\$16.00 plus \$-6.85 <u>\$9.49</u> per month (Footnote 1)
Total Customer Charge	\$22.85 <u>\$25.49</u> per month

All Ccf per monthly billing period @ \$0.32626 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

<u>Supersedes Rate Schedule Dated</u> May 26, 2022 (All Unincorporated Areas except TBD Bastrop, Marble Falls and Pflugerville) September 15, 2022 (Unincorporated Bastrop, Marble Falls and Pflugerville)	<u>Meters Read On and After</u> <u>May 25, 2023 (All Unincorporated Areas</u> <u>except Hutto and Mustang Ridge)</u> <u>January 15, 2024 (Unincorporated Hutto-</u> <u>and Mustang Ridge)</u>
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**RESIDENTIAL SERVICE RATE
(Continued)**

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$2.37 (Gas Utilities Case No. 00005813); 2021 IRA - \$1.99 (Gas Utilities Case No. 00008748); 2022 IRA - \$2.49 (Gas Utilities Case No. 00012592); 2023 IRA - \$2.64 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated

~~May 26, 2022 (All Unincorporated Areas except~~

~~TBD~~

~~Bastrop, Marble Falls and Pflugerville)~~

~~September 15, 2022 (Unincorporated Bastrop,~~

~~Marble Falls and Pflugerville)~~

Meters Read On and After

May 25, 2023 (All Unincorporated Areas

except Hutto and Mustang Ridge)

January 15, 2024 (Unincorporated Hutto-
and Mustang Ridge)

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all commercial customers and to customers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$53.33 plus
Interim Rate Adjustments (IRA)	<u>\$42.85 per month (Footnote 1)</u>
Total Customer Charge	\$96.18 per month

All Ccf per monthly billing period @ \$0.12679 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Supersedes Rate Schedule Dated
May 25, 2023 (All Unincorporated Areas
except Hutto and Mustang Ridge)
January 15, 2024 (Unincorporated Hutto
and Mustang Ridge)

Meters Read On and After
TBD

COMMERCIAL SERVICE RATE
(Continued)

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 2: 2020 IRA - \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA - \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA - \$11.48 (Gas Utilities Case No. 00012592); 2023 IRA - \$12.26 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated
May 25, 2023 (All Unincorporated Areas
except Hutto and Mustang Ridge)
January 15, 2024 (Unincorporated Hutto
and Mustang Ridge)

Meters Read On and After
TBD

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all commercial customers and to customers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$53.33 plus
Interim Rate Adjustments (IRA)	\$30.5942.85 per month (Footnote 1)
Total Customer Charge	\$83.9296.18 per month

All Ccf per monthly billing period @ \$0.12679 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

<u>Supersedes Rate Schedule Dated</u>	<u>Meters Read On and After</u>
May 26, 2022 (All Unincorporated Areas except	May 25, 2023 (All Unincorporated Areas
TBD	except Hutto and Mustang Ridge)
Bastrop, Marble Falls and Pflugerville)	January 15, 2024 (Unincorporated Hutto
September 15, 2022 (Unincorporated Bastrop,	and Mustang Ridge)
Marble Falls and Pflugerville)	

COMMERCIAL SERVICE RATE
(Continued)

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 2: 2020 IRA - \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA - \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA - \$11.48 (Gas Utilities Case No. 00012592); 2023 IRA - \$12.26 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated

~~May 26, 2022 (All Unincorporated Areas except
TBD~~

~~Bastrop, Marble Falls and Pflugerville)~~

~~September 15, 2022 (Unincorporated Bastrop,
Marble Falls and Pflugerville)~~

Meters Read On and After

~~May 25, 2023 (All Unincorporated Areas~~

~~except Hutto and Mustang Ridge)~~

~~January 15, 2024 (Unincorporated Hutto
and Mustang Ridge)~~

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

- Division B - Mining - all Major Groups
- Division D - Manufacturing - all Major Groups
- Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA)	\$320.96 plus <u>\$686.31 per month (Footnote 1)</u>
Total Customer Charge	\$1,007.27 per month

All Ccf per monthly billing period @	\$0.12707 per Ccf
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OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Supersedes Rate Schedule Dated
May 25, 2023 (All Unincorporated Areas
except Hutto and Mustang Ridge)
January 15, 2024 (Unincorporated Hutto
and Mustang Ridge)

Meters Read On and After
TBD

**INDUSTRIAL SERVICE RATE
(Continued)**

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA - \$137.93 (Gas Utilities Case No. 00008748); 2022 IRA - \$166.83 (Gas Utilities Case No. 00012592); 2023 IRA - \$217.07 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated
May 25, 2023 (All Unincorporated Areas
except Hutto and Mustang Ridge)
January 15, 2024 (Unincorporated Hutto
and Mustang Ridge)

Meters Read On and After
TBD

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

- Division B - Mining - all Major Groups
- Division D - Manufacturing - all Major Groups
- Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA)	\$320.96 plus \$469,24686.31 per month (Footnote 1)
Total Customer Charge	\$790,201,007.27 per month

All Ccf per monthly billing period @	\$0.12707 per Ccf
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OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

<u>Supersedes Rate Schedule Dated</u>	<u>Meters Read On and After</u>
May 26, 2022 (All Unincorporated Areas except	May 25, 2023 (All Unincorporated
Areas <u>TBD</u>	Areas except Hutto and Mustang Ridge)
Bastrop, Marble Falls and Pflugerville)	<u>January 15, 2024 (Unincorporated Hutto</u>
September 15, 2022 (Unincorporated Bastrop,	<u>and Mustang Ridge)</u>
Marble Falls and Pflugerville)	

INDUSTRIAL SERVICE RATE
(Continued)

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA - \$137.93 (Gas Utilities Case No. 00008748); 2022 IRA - \$166.83 (Gas Utilities Case No. 00012592); 2023 IRA - \$217.07 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated

~~May 26, 2022 (All Unincorporated Areas except
Areas TBD~~

~~Bastrop, Marble Falls and Pflugerville)~~

~~September 15, 2022 (Unincorporated Bastrop,
Marble Falls and Pflugerville)~~

Meters Read On and After

~~May 25, 2023 (All Unincorporated~~

~~Areas except Hutto and Mustang Ridge)~~

~~January 15, 2024 (Unincorporated Hutto
and Mustang Ridge)~~

PUBLIC SCHOOLS SPACE HEATING SERVICE RATE

APPLICABILITY

Applicable to public schools for space heating purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA)	\$134.70 plus \$79.19 per month (Footnote 1)
Total Customer Charge	\$213.89 per month

All Ccf per monthly billing period @	\$0.10012 per Ccf
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OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Supersedes Rate Schedule Dated
May 25, 2023 (All Unincorporated Areas
except Hutto and Mustang Ridge)
January 15, 2024 (Unincorporated Hutto
and Mustang Ridge)

Meters Read On and After
TBD

**PUBLIC SCHOOLS SPACE HEATING SERVICE RATE
(Continued)**

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated
May 25, 2023 (All Unincorporated Areas
except Hutto and Mustang Ridge)
January 15, 2024 (Unincorporated Hutto
and Mustang Ridge)

Meters Read On and After
TBD

PUBLIC SCHOOLS SPACE HEATING SERVICE RATE

APPLICABILITY

Applicable to public schools for space heating purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$134.70 plus
Interim Rate Adjustments (IRA)	\$56.79.19 per month (Footnote 1)
Total Customer Charge	\$191.49 <u>213.89</u> per month

All Ccf per monthly billing period @ \$0.10012 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

<u>Supersedes Rate Schedule Dated</u>	<u>Meters Read On and After</u>
May 26, 2022 (All Unincorporated Areas except	<u>May 25, 2023 (All Unincorporated Areas</u>
TBD	
Bastrop, Marble Falls and Pflugerville)	except Hutto and Mustang Ridge)
September 15, 2022 (Unincorporated Bastrop,	<u>January 15, 2024 (Unincorporated Hutto,</u>
Marble Falls and Pflugerville)	and Mustang Ridge)

**PUBLIC SCHOOLS SPACE HEATING SERVICE RATE
(Continued)**

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated

~~May 26, 2022 (All Unincorporated Areas except~~

~~TBD~~

~~Bastrop, Marble Falls and Pflugerville)~~

~~September 15, 2022 (Unincorporated Bastrop,~~

~~Marble Falls and Pflugerville)~~

Meters Read On and After

May 25, 2023 (All Unincorporated Areas

except Hutto and Mustang Ridge)

January 15, 2024 (Unincorporated Hutto
and Mustang Ridge)

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA)	\$ 81.70 plus <u>\$79.19 per month (Footnote 1)</u>
Total Customer Charge	\$160.89 per month

All Ccf per monthly billing period @ \$0.12549 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Supersedes Rate Schedule Dated
May 25, 2023 (All Unincorporated Areas
except Hutto and Mustang Ridge)
January 15, 2024 (Unincorporated Hutto
and Mustang Ridge)

Meters Read On and After
TBD

PUBLIC AUTHORITY SERVICE RATE
(Continued)

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated
May 25, 2023 (All Unincorporated Areas
except Hutto and Mustang Ridge)
January 15, 2024 (Unincorporated Hutto
and Mustang Ridge)

Meters Read On and After
TBD

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA)	\$ 81.70 plus \$ 56. <u>\$79.19</u> per month (Footnote 1)
Total Customer Charge	\$138.49 <u>160.89</u> per month

All Ccf per monthly billing period @ \$0.12549 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

<u>Supersedes Rate Schedule Dated</u> May 26, 2022 (All Unincorporated Areas except <u>TBD</u> Bastrop, Marble Falls and Pflugerville) September 15, 2022 (Unincorporated Bastrop, Marble Falls and Pflugerville)	<u>Meters Read On and After</u> <u>May 25, 2023 (All Unincorporated Areas</u> <u>except Hutto and Mustang Ridge)</u> <u>January 15, 2024 (Unincorporated Hutto</u> <u>and Mustang Ridge)</u>
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**PUBLIC AUTHORITY SERVICE RATE
(Continued)**

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated

~~May 26, 2022 (All Unincorporated Areas except~~

~~TBD~~

~~Bastrop, Marble Falls and Pflugerville)~~

~~September 15, 2022 (Unincorporated Bastrop,~~

~~Marble Falls and Pflugerville)~~

Meters Read On and After

May 25, 2023 (All Unincorporated Areas

except Hutto and Mustang Ridge)

January 15, 2024 (Unincorporated Hutto
and Mustang Ridge)

ELECTRICAL COGENERATION RATE

APPLICABILITY

Service under this rate schedule is available to any customers who use natural gas for the purpose of cogeneration or the use of fuel cell technology. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA)	\$104.70 plus \$79.19 per month (Footnote 1)
Total Customer Charge	\$183.89 per month
For the First 5,000 Ccf/Month	\$0.07720 per Ccf
For the Next 35,000 Ccf/Month	\$0.06850 per Ccf
For the Next 60,000 Ccf/Month	\$0.05524 per Ccf
All Over 100,000 Ccf/Month	\$0.04016 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Supersedes Rate Schedule Dated
May 25, 2023 (All Unincorporated Areas
except Hutto and Mustang Ridge)
January 15, 2024 (Unincorporated Hutto
and Mustang Ridge)

Meters Read On and After
TBD

**ELECTRICAL COGENERATION RATE
(Continued)**

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Gas taken under this rate shall be used exclusively for the purpose of cogeneration and fuel cell technology as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.

This rate will not be available for standby use.

The curtailment priority of any customer served under this rate schedule shall be the same as the curtailment priority which would pertain if gas were used directly to provide energy for uses as defined and listed in the Company's curtailment plan.

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated
May 25, 2023 (All Unincorporated Areas
except Hutto and Mustang Ridge)
January 15, 2024 (Unincorporated Hutto
and Mustang Ridge)

Meters Read On and After
TBD

ELECTRICAL COGENERATION RATE

APPLICABILITY

Service under this rate schedule is available to any customers who use natural gas for the purpose of cogeneration or the use of fuel cell technology. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$104.70 plus
Interim Rate Adjustments (IRA)	\$-56- <u>\$79.19</u> per month (Footnote 1)
Total Customer Charge	\$161.49 <u>183.89</u> per month
For the First 5,000 Ccf/Month	\$0.07720 per Ccf
For the Next 35,000 Ccf/Month	\$0.06850 per Ccf
For the Next 60,000 Ccf/Month	\$0.05524 per Ccf
All Over 100,000 Ccf/Month	\$0.04016 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Supersedes Rate Schedule Dated</u>	<u>Meters Read On and After</u>
May 26, 2022 (All Unincorporated Areas except	<u>May 25, 2023 (All Unincorporated Areas</u>
TBD	
Bastrop, Marble Falls and Pflugerville)	except Hutto and Mustang Ridge)
September 15, 2022 (Unincorporated Bastrop,	<u>January 15, 2024 (Unincorporated Hutto,</u>
Marble Falls and Pflugerville)	and Mustang Ridge)

**ELECTRICAL COGENERATION RATE
(Continued)**

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Gas taken under this rate shall be used exclusively for the purpose of cogeneration and fuel cell technology as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.

This rate will not be available for standby use.

The curtailment priority of any customer served under this rate schedule shall be the same as the curtailment priority which would pertain if gas were used directly to provide energy for uses as defined and listed in the Company's curtailment plan.

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated

~~May 26, 2022 (All Unincorporated Areas except~~

~~TBD~~

~~Bastrop, Marble Falls and Pflugerville)~~

~~September 15, 2022 (Unincorporated Bastrop,~~

~~Marble Falls and Pflugerville)~~

Meters Read On and After

May 25, 2023 (All Unincorporated Areas

except Hutto and Mustang Ridge)

January 15, 2024 (Unincorporated Hutto

and Mustang Ridge)

COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does not include compression by Texas Gas Service Company, a Division of ONE Gas, Inc. (the “Company”) beyond normal meter sales pressure.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA)	\$192.63 plus <u>\$622.06 per month (Footnote 1)</u>
Total Customer Charge	\$814.69 per month

All Ccf per monthly billing period @ \$0.06684 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Supersedes Rate Schedule Dated
May 25, 2023 (All Unincorporated Areas
except Hutto and Mustang Ridge)
January 15, 2024 (Unincorporated Hutto
and Mustang Ridge)

Meters Read On and After
TBD

**COMPRESSED NATURAL GAS SERVICE RATE
(Continued)**

CONDITIONS

Subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

The Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), is not available to customers served on this rate schedule.

This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.

Customer must provide an affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel.

The Customer's compressor station is subject to inspection by Company engineers.

Footnote 1: 2020 IRA - \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$143.83 (Gas Utilities Case No. 00012592); 2023 IRA - \$230.89 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated
May 25, 2023 (All Unincorporated Areas
except Hutto and Mustang Ridge)
January 15, 2024 (Unincorporated Hutto
and Mustang Ridge)

Meters Read On and After
TBD

COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does not include compression by Texas Gas Service Company, a Division of ONE Gas, Inc. (the “Company”) beyond normal meter sales pressure.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA)	\$192.63 plus \$391.17 <u>622.06</u> per month (Footnote 1)
Total Customer Charge	\$583.80 <u>814.69</u> per month

All Ccf per monthly billing period @ \$0.06684 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

<u>Supersedes Rate Schedule Dated</u>	<u>Meters Read On and After</u>
May 26, 2022 (All Unincorporated Areas except	<u>May 25, 2023 (All Unincorporated Areas</u>
TBD	
Bastrop, Marble Falls and Pflugerville)	except Hutto and Mustang Ridge)
September 15, 2022 (Unincorporated Bastrop,	<u>January 15, 2024 (Unincorporated Hutto,</u>
Marble Falls and Pflugerville)	and Mustang Ridge)

**COMPRESSED NATURAL GAS SERVICE RATE
(Continued)**

CONDITIONS

Subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

The Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), is not available to customers served on this rate schedule.

This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.

Customer must provide an affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel.

The Customer's compressor station is subject to inspection by Company engineers.

Footnote 1: 2020 IRA - \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$143.83 (Gas Utilities Case No. 00012592); 2023 IRA - \$230.89 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated

~~May 26, 2022 (All Unincorporated Areas except~~

~~TBD~~

~~Bastrop, Marble Falls and Pflugerville)~~

~~September 15, 2022 (Unincorporated Bastrop,~~

~~Marble Falls and Pflugerville)~~

Meters Read On and After

May 25, 2023 (All Unincorporated Areas

except Hutto and Mustang Ridge)

January 15, 2024 (Unincorporated Hutto
and Mustang Ridge)

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the "Company") distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing delivery receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's unincorporated areas of the Central-Gulf Service Area distribution system which includes the environs of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial	\$265.33 per month			
plus Interim Rate Adjustments	\$42.85 (Footnote 1)	Total Rate	\$308.18	
Industrial	\$520.96 per month			
plus Interim Rate Adjustments	\$686.31 (Footnote 2)	Total Rate	\$1,207.27	
Public Authority	\$104.70 per month			
plus Interim Rate Adjustments	\$79.19 (Footnote 3)	Total Rate	\$183.89	

Supersedes Rate Schedule Dated
May 25, 2023 (All Unincorporated Areas
except Hutto and Mustang Ridge)
January 15, 2024 (Unincorporated Hutto
and Mustang Ridge)

Meters Read On and After
TBD

**TRANSPORTATION SERVICE RATE
(Continued)**

Public Schools Space Heat	\$234.70 per month		
plus Interim Rate Adjustments	\$79.19 (Footnote 4)	Total Rate	\$313.89
Compressed Natural Gas	\$217.63 per month		
plus Interim Rate Adjustments	\$622.06 (Footnote 5)	Total Rate	\$839.69
Electrical Cogeneration	\$104.70 per month		
plus Interim Rate Adjustments	\$79.19 (Footnote 6)	Total Rate	\$183.89

Plus – All Ccf per monthly billing period listed by customer class as follows:

Commercial	\$0.12679 per Ccf
Industrial	\$0.12707 per Ccf
Public Authority	\$0.12549 per Ccf
Public Schools Space Heat	\$0.10012 per Ccf
Compressed Natural Gas	\$0.06684 per Ccf
Electrical Cogeneration	
For the First 5,000Ccf/month	\$0.07720 per Ccf
For the Next 35,000 Ccf/month	\$0.06850 per Ccf
For the Next 60,000 Ccf/month	\$0.05524 per Ccf
All Over 100,000 Ccf/month	\$0.04016 per Ccf

ADDITIONAL CHARGES

- 1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
- 2) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the Central-Gulf Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.
- 3) The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.
- 4) The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Supersedes Rate Schedule Dated
May 25, 2023 (All Unincorporated Areas
except Hutto and Mustang Ridge)
January 15, 2024 (Unincorporated Hutto
and Mustang Ridge)

Meters Read On and After
TBD

**TRANSPORTATION SERVICE RATE
(Continued)**

- 5) The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.
- 6) The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

SUBJECT TO

- 1) Tariff T-TERMS, General Terms and Conditions for Transportation.
- 2) Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
- 3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA - \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA - \$11.48 (Gas Utilities Case No. 00012592); 2023 IRA - \$12.26 (Gas Utilities Case No. 00016275)

Footnote 2: 2020 IRA - \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA - \$137.93 (Gas Utilities Case No. 00008748); 2022 IRA - \$166.83 (Gas Utilities Case No. 00012592); 2023 IRA - \$217.07 (Gas Utilities Case No. 00016275)

Footnote 3: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Footnote 4: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Footnote 5: 2020 IRA - \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$143.83 (Gas Utilities Case No. 00012592); 2023 IRA - \$230.89 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated
May 25, 2023 (All Unincorporated Areas
except Hutto and Mustang Ridge)
January 15, 2024 (Unincorporated Hutto
and Mustang Ridge)

Meters Read On and After
TBD

Footnote 6: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated
May 25, 2023 (All Unincorporated Areas
except Hutto and Mustang Ridge)
January 15, 2024 (Unincorporated Hutto
and Mustang Ridge)

Meters Read On and After
TBD

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.’s (the “Company”) distribution system. The customer must arrange with its gas supplier to have the customer’s gas delivered to one of the Company’s existing delivery receipt points for transportation by the Company to the customer’s facilities at the customer’s delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company’s unincorporated areas of the Central-Gulf Service Area distribution system which includes the environs of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial	\$265.33 per month		
plus Interim Rate Adjustments	\$ 30.59 <u>42.85</u> (Footnote 1)	Total Rate	\$ 295.92 <u>308.18</u>
Industrial	\$520.96 per month		
plus Interim Rate Adjustments	\$ 469.24 <u>686.31</u> (Footnote 2)	Total Rate	\$ 990.20 <u>1,207.27</u>
Public Authority	\$104.70 per month		
plus Interim Rate Adjustments	\$ 56.79 <u>.19</u> (Footnote 3)	Total Rate	\$ 161.49 <u>183.89</u>

<u>Supersedes Rate Schedule Dated</u>	<u>Meters Read On and After</u>
May 26, 2022 (All Unincorporated Areas except	May 25, 2023 (All Unincorporated Areas
TBD	except Hutto and Mustang Ridge)
Bastrop, Marble Falls and Pflugerville)	January 15, 2024 (Unincorporated Hutto
September 15, 2022 (Unincorporated Bastrop,	and Mustang Ridge)
Marble Falls and Pflugerville)	

TRANSPORTATION SERVICE RATE
(Continued)

Public Schools Space Heat	\$234.70 per month		
plus Interim Rate Adjustments		\$ 56.79.19 (Footnote 4)	Total Rate \$ 291.49 <u>13.89</u>
Compressed Natural Gas	\$217.63 per month		
plus Interim Rate Adjustments		\$ 391.17 <u>622.06</u> (Footnote 5)	Total Rate \$ 608.80 <u>839.69</u>
Electrical Cogeneration	\$104.70 per month		
plus Interim Rate Adjustments		\$ 56.79.19 (Footnote 6)	Total Rate \$ 161.49 <u>183.89</u>

Plus – All Ccf per monthly billing period listed by customer class as follows:

Commercial	\$0.12679 per Ccf
Industrial	\$0.12707 per Ccf
Public Authority	\$0.12549 per Ccf
Public Schools Space Heat	\$0.10012 per Ccf
Compressed Natural Gas	\$0.06684 per Ccf
Electrical Cogeneration	
For the First 5,000Ccf/month	\$0.07720 per Ccf
For the Next 35,000 Ccf/month	\$0.06850 per Ccf
For the Next 60,000 Ccf/month	\$0.05524 per Ccf
All Over 100,000 Ccf/month	\$0.04016 per Ccf

ADDITIONAL CHARGES

- 1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
- 2) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the Central-Gulf Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.
- 3) The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.
- 4) The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Supersedes Rate Schedule Dated</u>	<u>Meters Read On and After</u>
May 26, 2022 (All Unincorporated Areas except	May 25, 2023 (All Unincorporated Areas
TBD	except Hutto and Mustang Ridge)
Bastrop, Marble Falls and Pflugerville)	January 15, 2024 (Unincorporated Hutto
September 15, 2022 (Unincorporated Bastrop,	and Mustang Ridge)
Marble Falls and Pflugerville)	

**TRANSPORTATION SERVICE RATE
(Continued)**

- 5) The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.
- 6) The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

SUBJECT TO

- 1) Tariff T-TERMS, General Terms and Conditions for Transportation.
- 2) Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
- 3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA - \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA - \$11.48 (Gas Utilities Case No. ~~0001259200012592~~); 2023 IRA - \$12.26 (Gas Utilities Case No. 00016275)

Footnote 2: 2020 IRA - \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA - \$137.93 (Gas Utilities Case No. 00008748); 2022 IRA - \$166.83 (Gas Utilities Case No. ~~0001259200012592~~); 2023 IRA - \$217.07 (Gas Utilities Case No. 00016275)

Footnote 3: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. ~~0001259200012592~~); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Footnote 4: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. ~~0001259200012592~~); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Footnote 5: 2020 IRA - \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$143.83 (Gas Utilities Case No. ~~0001259200012592~~); 2023 IRA - \$230.89 (Gas Utilities Case No. 00016275)

<u>Supersedes Rate Schedule Dated</u>	<u>Meters Read On and After</u>
May 26, 2022 (All Unincorporated Areas except	<u>May 25, 2023 (All Unincorporated Areas</u>
TBD	
Bastrop, Marble Falls and Pflugerville)	<u>except Hutto and Mustang Ridge)</u>
September 15, 2022 (Unincorporated Bastrop,	<u>January 15, 2024 (Unincorporated Hutto,</u>
Marble Falls and Pflugerville)	<u>and Mustang Ridge)</u>

Footnote 6: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated

~~May 26, 2022 (All Unincorporated Areas except~~

~~TBD~~

~~Bastrop, Marble Falls and Pflugerville)~~

~~September 15, 2022 (Unincorporated Bastrop,~~

~~Marble Falls and Pflugerville)~~

Meters Read On and After

May 25, 2023 (All Unincorporated Areas

except Hutto and Mustang Ridge)

January 15, 2024 (Unincorporated Hutto,

and Mustang Ridge)

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Bill Comparison

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
10	Current and Proposed Bill Information - With Gas Cost				
11	Residential				
12	Customer Charge	\$22.85	\$25.49	\$2.64	11.56%
13	Initial Block Rate	\$0.33	\$0.33	\$—	0.00%
14	Cost of Gas Rate	\$0.64	\$0.64	\$—	0.00%
15	Average Monthly Bill @ 3.1 Mcf*	\$53.11	\$55.75	\$2.64	4.97%
16					
17	Commercial				
18	Customer Charge	\$83.92	\$96.18	\$12.26	14.61%
19	Initial Block Rate	\$0.13	\$0.13	\$—	0.00%
20	Cost of Gas Rate	\$0.64	\$0.64	\$—	0.00%
21	Average Monthly Bill @ 26.3 Mcf*	\$284.69	\$296.95	\$12.26	4.31%
22					
23	Public Authority				
24	Customer Charge	\$138.49	\$160.89	\$22.40	16.18%
25	Initial Block Rate	\$0.13	\$0.13	\$—	0.00%
26	Cost of Gas Rate	\$0.64	\$0.64	\$—	0.00%
27	Average Monthly Bill @ 44.2 Mcf*	\$475.32	\$497.73	\$22.40	4.71%
28					
29	Public School Space Heating				
30	Customer Charge	\$191.49	\$213.89	\$22.40	11.70%
31	Initial Block Rate	\$0.10	\$0.10	\$—	0.00%
32	Cost of Gas Rate	\$0.64	\$0.64	\$—	0.00%
33	Average Monthly Bill @ 203.8 Mcf*	\$1,692.88	\$1,715.28	\$22.40	1.32%
34					
35	Industrial				
36	Customer Charge	\$790.20	\$1,007.27	\$217.07	27.47%
37	Initial Block Rate	\$0.13	\$0.13	\$—	0.00%
38	Cost of Gas Rate	\$0.64	\$0.64	\$—	0.00%
39	Average Monthly Bill @ 256.9 Mcf*	\$2,752.01	\$2,969.08	\$217.07	7.89%
40					
41	Compressed Natural Gas				
42	Customer Charge	\$583.80	\$814.69	\$230.89	39.55%
43	Initial Block Rate	\$0.07	\$0.07	\$—	0.00%
44	Cost of Gas Rate	\$0.64	\$0.64	\$—	0.00%
45	Average Monthly Bill @ 1.7 Mcf*	\$595.76	\$826.65	\$230.89	38.76%
46					
47					
48	Electrical Cogeneration		No Customers		
49					
50					
51	Current and Proposed Bill Information - Without Gas Cost				
52					
53		Current	Proposed	Difference	% Change
54	Residential				
55	Customer Charge	\$22.85	\$25.49	\$2.64	11.56%
56	Initial Block Rate	\$0.33	\$0.33	\$—	0.00%
57	Average Monthly Bill @ 6.3 Mcf*	\$33.10	\$35.74	\$2.64	7.98%
58					
59	Commercial				
60	Customer Charge	\$83.92	\$96.18	\$12.26	14.61%
61	Initial Block Rate	\$0.13	\$0.13	\$—	0.00%
62	Average Monthly Bill @ 26.3 Mcf*	\$117.27	\$129.53	\$12.26	10.46%
63					

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Bill Comparison

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
64	Public Authority				
65	Customer Charge	\$138.49	\$160.89	\$22.40	16.18%
66	Initial Block Rate	\$0.13	\$0.13	\$—	0.00%
67	Average Monthly Bill @ 44.2 Mcf*	\$193.96	\$216.36	\$22.40	11.55%
68					
69	Public School Space Heating				
70	Customer Charge	\$191.49	\$213.89	\$22.40	11.70%
71	Initial Block Rate	\$0.10	\$0.10	\$—	0.00%
72	Average Monthly Bill @ 203.8 Mcf*	\$395.53	\$417.94	\$22.40	5.66%
73					
74	Industrial				
75	Customer Charge	\$790.20	\$1,007.27	\$217.07	27.47%
76	Initial Block Rate	\$0.13	\$0.13	\$—	0.00%
77	Average Monthly Bill @ 256.9 Mcf*	\$1,116.64	\$1,333.71	\$217.07	19.44%
78					
79	Compressed Natural Gas				
80	Customer Charge	\$583.80	\$814.69	\$230.89	39.55%
81	Initial Block Rate	\$0.07	\$0.07	\$—	0.00%
82	Average Monthly Bill @ 1.7 Mcf*	\$584.94	\$815.82	\$230.89	39.47%
83					
84	Commercial Transportation				
85	Customer Charge	\$295.92	\$308.18	\$12.26	4.14%
86	Initial Block Rate	\$0.13	\$0.13	\$—	0.00%
87	Average Monthly Bill @ 461.6 Mcf*	\$881.18	\$893.45	\$12.26	1.39%
88					
89	Industrial Transportation				
90	Customer Charge	\$990.20	\$1,207.27	\$217.07	21.92%
91	Initial Block Rate	\$0.13	\$0.13	\$—	0.00%
92	Average Monthly Bill @ 1468.1 Mcf*	\$2,855.71	\$3,072.78	\$217.07	7.60%
93					
94	Public Authority Transportation				
95	Customer Charge	\$161.49	\$183.89	\$22.40	13.87%
96	Initial Block Rate	\$0.13	\$0.13	\$—	0.00%
97	Average Monthly Bill @ 3,592.6 Mcf*	\$359.76	\$382.17	\$22.40	6.23%
98					
99	Public Schools Space Heating Transport				
100	Customer Charge	\$291.49	\$313.89	\$22.40	7.69%
101	Initial Block Rate	\$0.10	\$0.10	\$—	0.00%
102	Average Monthly Bill @ 122.5 Mcf*	\$414.14	\$436.54	\$22.40	5.41%
103					
104	Compressed Natural Gas Transport				
105	Customer Charge	\$608.80	\$839.69	\$230.89	37.93%
106	Initial Block Rate 1st 5,000 (Summer)	\$0.07	\$0.07	\$—	0.00%
107	Average Monthly Bill @ 2816.8 Mcf*	\$2,491.55	\$2,722.44	\$230.89	9.27%
108					
109	Electrical Cogeneration Transport				
110	Customer Charge	\$161.49	\$183.89	\$22.40	13.87%
111	Initial Block Rate 1st 5,000	\$0.08	\$0.08	\$—	0.00%
112	Average Monthly Bill @ 33978.5 Mcf*	\$15,889.16	\$15,911.56	\$22.40	0.14%

114 * Average bill usage per GUD No. 10928.

115 * Average bills exclude revenue related taxes. The cost of gas is computed using a 12 month average for CY 2023.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Interim Rate Adjustment Summary

Line No.	Description	Per Case No. 12592 As of 12/31/2022	Adjustments	Ref	As of 12/31/2023	Change in Investment
(a)	(b)	(c)	(d)	(e)	(f)	(g)
						= (f) - (c) + (d)
11	Direct Utility Plant Investment	\$975,953,743	\$—		\$1,080,997,921	\$105,044,178
12	Direct Accumulated Depreciation	205,191,701	—		220,576,118	15,384,417
13	Allocated Utility Plant Investment (If applicable)	37,626,818	—		45,170,392	7,543,574
14	Allocated Accumulated Depreciation (If applicable)	17,303,590	—		19,732,802	2,429,212
15	Miscellaneous Adjustments	—	—		—	—
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	<u>\$791,085,271</u>	<u>\$—</u>		<u>\$885,859,393</u>	<u>\$94,774,123</u>
17						
18	Calculation of the Interim Rate Adjustment Amount:					
19	Rate of Return					7.4609%
20	Return					\$7,070,980
21	Depreciation Expense					3,083,085
22	Property-related Taxes (Ad Valorem)					747,894
23	Revenue-related Taxes and State Margin Tax					—
24	Federal Income Tax					<u>1,412,074</u>
25	interim rate Adjustment Amount (Sum of Ln 20 through Ln 24)					<u>\$12,314,033</u>
26						

Allocation Factors per GUD No.

Interim Rate Adjustment Amount per Rate Class:	10928:	Total Service Area:	RRC Jurisdiction:	City Jurisdiction:
28 Residential	79.79%	\$9,825,367	\$1,002,287	\$8,823,080
29 Commercial	16.13%	1,986,254	65,644	1,920,610
30 Public Authority	2.92%	359,570	17,451	342,119
31 Industrial	1.07%	131,760	23,443	108,317
32 Compressed Natural Gas	0.09%	<u>11,083</u>	<u>2,771</u>	<u>8,312</u>
33 Total (Sum of Ln 28 through Ln 33)	<u>100%</u>	<u>\$12,314,033</u>	<u>\$1,111,596</u>	<u>\$11,202,437</u>

Monthly Customer Charge Adjustment:	Annual Service Area Bill Count:	Annual RRC Jurisdiction Bill Count:	Annual City Jurisdiction Bill Count:	Monthly Customer Charge Adjustment:
	36 Residential	3,721,090	379,589	3,341,501
37 Commercial	161,971	5,353	156,618	\$12.26
38 Public Authority	16,051	779	15,272	\$22.40
39 Industrial	607	108	499	\$217.07
40 Compressed Natural Gas	<u>48</u>	<u>12</u>	<u>36</u>	<u>\$230.89</u>
41	<u>3,899,767</u>	<u>385,841</u>	<u>3,513,926</u>	

42 - OR -

Monthly Initial Block Rate Adjustment:	Annual Service Area Volumes:	Annual RRC Jurisdiction Volumes:	Monthly Initial Block Rate Adjustment:
44 Residential			-
45 Commercial			-
46 Public Authority			-
47 Industrial			-

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 12592 As of 12/31/2022	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$56,257	4.0000%	\$2,250	\$56,257	\$—
14	301	Organization - OPC		—	6.6700%	—	(479)	479
15	302	Franchises and Consents		393,474	4.0200%	15,818	393,474	—
16	303	Miscellaneous Intangible Plant		739,593	4.0600%	30,027	739,593	—
17	303	Misc. Intangible - OPC		14,336	0.0000%	—	14,336	—
18		Subtotal		\$1,203,659		\$48,095	\$1,203,180	\$479
19								
20		4. GATHERING AND TRANSMISSION PLANT						
21	365.2	Land and Land Rights		\$—	1.3000%	\$—	\$—	\$—
22	365.1	Land - OPC		89,637	0.0000%	—	—	89,637
23	365.2	Rights of Way - OPC		6,959	1.3000%	—	2,372	4,587
24	366	Structures and Improvements		—	0.0000%	—	—	—
25	366.1	Compressor Station Structure - OPC		2,346	4.0400%	95	2,346	—
26	367	Mains		6,376,182	1.7500%	111,583	415,667	5,960,515
27	367	Mains - OPC		22,125,617	1.7500%	387,198	2,935,523	19,190,093
28	369	Meas. and Reg. Station Equipment		2,868,947	1.8300%	52,502	166,921	2,702,026
29	369	Measure/Reg. Station Equipment - OPC		1,540,010	1.8300%	28,182	101,528	1,438,482
30	369.1	Measuring Station Equipment - OPC		810,700	2.6200%	21,240	614,093	196,607
31	371	Other Equipment		—	0.0000%	—	—	—
32	371	Other Equipment - OPC		45,840	2.6200%	1,201	12,458	33,382
33		Subtotal		\$33,866,237		\$602,001	\$4,250,907	\$29,615,329
34								
35		5. DISTRIBUTION PLANT						
36	374	Land and Land Rights		\$—	0.0000%	\$—	\$255	\$(255)
37	374.1	Land		19,139	0.0000%	—	—	19,139
38	374.2	Land Rights		118,636	0.0000%	—	9,440	109,196
39	375	Structures & Improvements		—	1.7100%	—	—	—
40	375.1	Structures and Improvements		43,879	1.7100%	750	31,569	12,309
41	375.2	Other System Structures		1,715,436	2.3800%	40,827	89,565	1,625,871
42	376	Mains		400,295,820	1.7300%	6,925,118	71,718,637	328,577,184
43	376.9	Mains - Cathodic Protection Anodes		27,854,392	6.6667%	1,856,959	11,681,652	16,172,741
44	377	Compressor Station Equipment		—	0.0000%	—	—	—
45	378	Meas. and Reg. Station Equipment - General		22,300,411	1.9700%	439,318	3,577,245	18,723,166
46	379	Meas. and Reg. Stations Equipment - City Gates		4,976,650	1.6900%	84,105	781,846	4,194,804
47	380	Services		272,666,075	2.2400%	6,107,720	39,529,330	233,136,745
48	380.1	Services		18,489	2.2400%	414	—	18,489
49	380.2	Comm Service Line Equip		11,305	2.2400%	253	—	11,305
50	380.4	Yard Lines - Customer Svc		50,528	2.2400%	1,132	—	50,528
51	380.6	Services - Tie-Ins		—	2.2400%	—	—	—
52	381	Meters		75,399,390	4.0400%	3,046,135	32,886,811	42,512,579
53	382	Meter Installations		6,486	0.0000%	—	2,793	3,693
54	383	Regulators		11,159,035	2.5500%	284,555	4,710,609	6,448,426
55	385	Industrial Meas. and Reg. Station Equipment		16,016,523	1.8700%	299,509	4,996,448	11,020,075
56	386	Other Property on Customer Premises		1,063,249	-0.1600%	(1,701)	1,043,041	20,208
57	387	Meas. & Reg. Stat. Equipment		—	1.9500%	—	—	—
58		Subtotal		\$833,715,444		\$19,085,096	\$171,059,240	\$662,656,204
59								
60		6. GENERAL PLANT						
61	389	Land & Land Rights		\$—	0.0000%	\$—	\$(4,733)	\$4,733
62	389.1	Land & Land Rights		8,344,382	0.0000%	—	—	8,344,382
63	390	Structures & Improvements		—	0.0000%	—	—	—
64	390.1	Structures & Improvements		24,800,484	2.4600%	610,092	2,084,973	22,715,510
65	390.17	Building Improve Plum		—	0.0000%	—	—	—
66	390.2	Leasehold Improvement		188,414	14.8848%	—	188,578	(164)
67	390.2	Lease Incentive		—	0.0000%	—	—	—
68	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
69	391	Office Furniture & Equipment		—	6.6667%	—	—	—
70	391.1	Office Furniture & Equipment		2,513,065	6.6667%	167,538	686,141	1,826,925
71	391.1	Office Furniture & Equipment - OPC		—	6.6667%	—	—	—
72	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—
73	391.2	Data Processing Equipment		—	0.0000%	—	—	—
74	391.2	Oracle Equipment		—	0.0000%	—	—	—
75	391.3	Office Machines		—	5.0000%	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 12592 As of 12/31/2022	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
76	391.4	Audio Visual Equipment		24,112	0.0000%	—	—	24,112
77	391.4	Signature Project		—	0.0000%	—	—	—
78	391.6	Purchased Software		—	7.6923%	—	—	—
79	391.6	Purchased Software (Banner)		—	7.6923%	—	—	—
80	391.6	Ariba Software		—	7.6923%	—	—	—
81	391.6	Dynamic Risk Assessment		—	7.6923%	—	—	—
82	391.6	Enterprise Plan & Budget		—	7.6923%	—	—	—
83	391.6	GIS Development		—	7.6923%	—	—	—
84	391.6	Oracle Software		—	7.6923%	—	—	—
85	391.6	Concur Project		—	7.6923%	—	—	—
86	391.6	Customer Relations Software		—	0.0000%	—	—	—
87	391.6	Purchased Software (PowerPlant)		—	7.6923%	—	—	—
88	391.6	Purchased Software(RiskWorks)		—	7.6923%	—	—	—
89	391.6	Maximo-Leak Detect Sys		—	7.6923%	—	—	—
90	391.6	Foundation Software		—	7.6923%	—	—	—
91	391.6	Journey - Employee - ODC Distrigas		—	7.6923%	—	—	—
92	391.6	Journey - Employee Count		—	7.6923%	—	—	—
93	391.6	Payroll - Time Management		—	7.6923%	—	—	—
94	391.6	AP Software		—	7.6923%	—	—	—
95	391.8	Micro Computer Equipment		—	20.0000%	—	—	—
96	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
97	391.9	Computer & Electronic Equip		1,548,279	14.2857%	221,183	795,519	752,760
98	391.99	Cloud Computing		—	0.0000%	—	—	—
99	392	Transportation Equipment		19,142,506	8.4900%	—	7,827,002	11,315,504
100	392.2	Transportation Equipment Pickup Trucks and Vans		44,266	0.0000%	—	—	44,266
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	0.0000%	—	—	—
102	392.5	Trailers		—	0.0000%	—	—	—
103	393	Stores Equipment		7,524	6.6700%	502	5,828	1,696
104	394	Tools, Shop & Garage		13,015,641	6.6667%	867,709	3,713,900	9,301,741
105	394.1	Tools		132,026	6.6667%	8,802	—	132,026
106	394.1	Tools - OPC		0	6.6667%	0	—	0
107	395	CNG Equipment - Laboratory		—	0.0000%	—	(37,480)	37,480
108	396	Major Work Equipment		2,890,941	5.4600%	—	1,151,956	1,738,985
109	396.1	Power Op Equip Rubber Tire		162,386	5.4600%	—	—	162,386
110	397	Communication Equipment		34,348,029	6.6667%	2,289,869	12,262,805	22,085,224
111	398	Miscellaneous General Plant		6,349	6.6667%	423	3,885	2,464
112		Subtotal		<u>\$107,168,403</u>		<u>\$4,166,117</u>	<u>\$28,678,373</u>	<u>\$78,490,030</u>
113								
114		TOTAL		<u>\$975,953,743</u>		<u>\$23,901,310</u>	<u>\$205,191,701</u>	<u>\$770,762,043</u>
115		Rate Base Adjustments		—		—	—	—
116		Adjusted Total		<u>\$975,953,743</u>		<u>\$23,901,310</u>	<u>\$205,191,701</u>	<u>\$770,762,043</u>
117				(A)				
118								
119	(A)	Column (e) includes Rule 8.209 projects in the amount of:		\$1,576,994				

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2023	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$56,257	4.0000%	\$—	\$56,257	\$—
14	301	Organization - OPC		—	6.6700%	—	(479)	479
15	302	Franchises and Consents		393,474	4.0200%	—	393,474	—
16	303	Miscellaneous Intangible Plant		1,000,130	4.0600%	40,605	766,222	233,908
17	303	Misc. Intangible - OPC		14,336	0.0000%	—	14,336	—
18		Subtotal		\$1,464,196		\$40,605	\$1,229,809	\$234,387
19								
20		4. GATHERING AND TRANSMISSION PLANT						
21	365.2	Land and Land Rights		\$—	1.3000%	\$—	\$—	\$—
22	365.1	Land - OPC		89,637	0.0000%	—	—	89,637
23	365.2	Rights of Way - OPC		6,959	1.3000%	—	2,462	4,497
24	366	Meas/Reg Station Structures		—	0.0000%	—	—	—
25	366.1	Compressor Station Structure - OPC		2,346	4.0400%	—	2,346	—
26	367	Mains		13,774,579	1.7500%	241,055	(264,444)	14,039,023
27	367	Mains - OPC		16,376,793	1.7500%	286,594	3,280,126	13,096,668
28	369	Meas. and Reg. Station Equipment		6,017,387	1.8300%	110,118	226,912	5,790,475
29	369	Measure/Reg. Station Equipment - OPC		1,369,942	1.8300%	25,070	125,305	1,244,636
30	369.1	Measuring Station Equipment - OPC		782,901	2.6200%	20,512	606,953	175,948
31	371	Other Equipment		—	2.6200%	—	—	—
32	371	Other Equipment - OPC		45,840	2.6200%	1,201	12,458	33,382
33		Subtotal		\$38,466,383		\$684,550	\$3,992,117	\$34,474,266
34								
35		5. DISTRIBUTION PLANT						
36	374	Land & Land Rights		\$—	0.0000%	\$—	\$255	\$(255)
37	374.1	Land		19,139	0.0000%	—	—	19,139
38	374.2	Land Rights		113,363	0.0000%	—	9,440	103,923
39	375	Structures & Improvements		—	1.7100%	—	—	—
40	375.1	Structures and Improvements		43,879	1.7100%	750	32,320	11,559
41	375.2	Other System Structures		1,715,436	2.3800%	40,827	130,397	1,585,039
42	376	Mains		441,042,059	1.7300%	7,630,028	76,573,613	364,468,446
43	376.9	Mains - Cathodic Protection Anodes		29,318,354	6.6667%	1,954,557	12,715,301	16,603,054
44	377	Compressor Station Equipment		—	0.0000%	—	—	—
45	378	Meas. and Reg. Station Equipment - General		23,755,772	1.9700%	467,989	4,012,074	19,743,698
46	379	Meas. and Reg. Stations Equipment - City Gates		5,082,045	1.6900%	85,887	845,114	4,236,932
47	380	Services		305,665,738	2.2400%	6,846,913	40,259,398	265,406,340
48	380.1	Services		2,392	2.2400%	54	—	2,392
49	380.2	Comm Service Line Equip		12,094	2.2400%	271	—	12,094
50	380.4	Yard Lines - Customer Svc		145,828	2.2400%	3,267	—	145,828
51	380.6	Services - Tie-Ins		—	2.2400%	—	—	—
52	381	Meters		81,749,245	4.0400%	3,302,669	35,453,793	46,295,452
53	382	Meter Installations		7,344	0.0000%	—	2,791	4,554
54	383	Regulators		11,287,016	2.5500%	287,819	4,883,641	6,403,376
55	385	Industrial Meas. and Reg. Station Equipment		16,338,469	1.8700%	305,529	5,287,968	11,050,501
56	386	Other Property and Equipment		1,063,249	-0.1600%	(1,701)	1,041,339	21,910
57	387	Meas. & Reg. Stat. Equipment		—	1.9500%	—	—	—
58		Subtotal		\$917,361,423		\$20,924,858	\$181,247,443	\$736,113,979
59								
60		6. GENERAL PLANT						
61	389	Land & Land Rights		\$—	0.0000%	\$—	\$(4,733)	\$4,733
62	389.1	Land & Land Rights		8,346,392	0.0000%	—	—	8,346,392
63	390	Structures & Improvements		—	0.0000%	—	—	—
64	390.1	Structures & Improvements		31,516,361	2.4600%	775,302	2,521,853	28,994,508
65	390.17	Building Improve Plum		—	0.0000%	—	—	—
66	390.2	Leasehold Improvement		57,905	14.8848%	—	57,905	—
67	390.2	Lease Incentive		—	0.0000%	—	—	—
68	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
69	391	Office Furniture & Equipment		—	6.6667%	—	—	—
70	391.1	Office Furniture & Equipment		2,438,927	6.6667%	162,595	798,721	1,640,206
71	391.1	Office Furniture & Equipment - OPC		—	6.6667%	—	—	—
72	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2023	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
73	391.2	Data Processing Equipment		—	0.0000%	—	—	—
74	391.2	Oracle Equipment		—	0.0000%	—	—	—
75	391.3	Office Machines		—	5.0000%	—	—	—
76	391.4	Audio Visual Equipment		24,112	0.0000%	—	—	24,112
77	391.4	Signature Project		—	0.0000%	—	—	—
78	391.6	Purchased Software		—	7.6923%	—	—	—
79	391.6	Purchased Software (Banner)		—	7.6923%	—	—	—
80	391.6	Ariba Software		—	7.6923%	—	—	—
81	391.6	Dynamic Risk Assessment		—	7.6923%	—	—	—
82	391.6	Enterprise Plan & Budget		—	7.6923%	—	—	—
83	391.6	GIS Development		—	7.6923%	—	—	—
84	391.6	Oracle Software		—	7.6923%	—	—	—
85	391.6	Concur Project		—	7.6923%	—	—	—
86	391.6	Customer Relations Software		—	0.0000%	—	—	—
87	391.6	Purchased Software (PowerPlant)		—	7.6923%	—	—	—
88	391.6	Purchased Software(RiskWorks)		—	7.6923%	—	—	—
89	391.6	Maximo-Leak Detect Sys		—	7.6923%	—	—	—
90	391.6	Foundation Software		—	7.6923%	—	—	—
91	391.6	Journey - Employee - ODC Distrigas		—	7.6923%	—	—	—
92	391.6	Journey - Employee Count		—	7.6923%	—	—	—
93	391.6	Payroll - Time Management		—	7.6923%	—	—	—
94	391.6	AP Software		—	7.6923%	—	—	—
95	391.8	Micro Computer Equipment		—	20.0000%	—	—	—
96	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
97	391.9	Computer & Electronic Equip		2,447,714	14.2857%	349,673	1,059,085	1,388,628
98	391.99	Cloud Computing		—	0.0000%	—	—	—
99	392	Transportation Equipment		25,206,721	8.4900%	—	9,723,403	15,483,318
100	392.2	Transportation Equipment Pickup Trucks and Vans		—	0.0000%	—	—	—
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	0.0000%	—	—	—
102	392.5	Trailers		—	0.0000%	—	—	—
103	393	Stores Equipment		123,761	6.6700%	8,255	7,599	116,162
104	394	Tools, Shop & Garage		15,381,319	6.6667%	1,025,421	4,559,234	10,822,085
105	394.1	Tools		—	6.6667%	—	—	—
106	394.1	Tools - OPC		—	6.6667%	—	—	—
107	395	CNG Equipment - Laboratory		—	0.0000%	—	(37,480)	37,480
108	396	Major Work Equipment		3,532,069	5.4600%	—	1,344,194	2,187,874
109	396.1	Power Op Equip Rubber Tire		—	5.4600%	—	—	—
110	397	Communication Equipment		34,624,291	6.6667%	2,308,286	14,072,660	20,551,632
111	398	Miscellaneous General Plant		6,349	6.6667%	423	4,308	2,041
112		Subtotal		<u>\$123,705,919</u>		<u>\$4,629,956</u>	<u>\$34,106,748</u>	<u>\$89,599,171</u>
113		TOTAL		<u>\$1,080,997,921</u>		<u>\$26,279,970</u>	<u>\$220,576,118</u>	<u>\$860,421,803</u>
115		Rate Base Adjustments		—		—	—	—
116		Adjusted Total		<u>\$1,080,997,921</u>		<u>\$26,279,970</u>	<u>\$220,576,118</u>	<u>\$860,421,803</u>
117				(A)				
118								
119	(A)	Column (e) includes Rule 8.209 projects in the amount of:		\$1,848,673				

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2023	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$—	4.0000%	\$(2,250.27)	\$—	\$—
14	301	Organization - OPC		—	6.6700%	—	—	—
15	302	Franchises and Consents		—	4.0200%	(15,818)	—	—
16	303	Miscellaneous Intangible Plant		260,537	4.0600%	10,578	26,629	233,908
17	303	Misc. Intangible - OPC		—	0.0000%	—	—	—
18		Subtotal		<u>\$260,537.06</u>		<u>\$(7,490.12)</u>	<u>\$26,629.42</u>	<u>\$233,907.64</u>
19								
20		4. GATHERING AND TRANSMISSION PLANT						
21	365.2	Land and Land Rights		\$—	1.3000%	\$—	\$—	\$—
22	365.1	Land - OPC		—	0.0000%	—	—	—
23	365.2	Rights of Way - OPC		—	1.3000%	—	90	(90)
24	366	Structures and Improvements		—	0.0000%	—	—	—
25	366.1	Compressor Station Structure - OPC		—	4.0400%	(95)	—	—
26	367	Mains		7,398,397	1.7500%	129,472	(680,111)	8,078,508
27	367	Mains - OPC		(5,748,823)	1.7500%	(100,604)	344,602	(6,093,425)
28	369	Meas. and Reg. Station Equipment		3,148,440	1.8300%	57,616	59,991	3,088,449
29	369	Measure/Reg. Station Equipment - OPC		(170,068)	2.6200%	(3,112)	23,777	(193,845)
30	369.1	Measuring Station Equipment - OPC		(27,799)	0.0000%	(728)	(7,140)	(20,659)
31	371	Other Equipment		—	0.0000%	—	—	—
32	371	Other Equipment - OPC		—	0.0000%	—	—	—
33		Subtotal		<u>\$4,600,147</u>		<u>\$82,549</u>	<u>\$(258,790)</u>	<u>\$4,858,937</u>
34								
35		5. DISTRIBUTION PLANT						
36	374	Land and Land Rights		\$—	0.0000%	\$—	\$—	\$—
37	374.1	Land		—	0.0000%	—	—	—
38	374.2	Land Rights		(5,273)	0.0000%	—	—	(5,273)
39	375	Structures & Improvements		—	1.7100%	—	—	—
40	375.1	Structures and Improvements		—	1.7100%	—	750	(750)
41	375.2	Other System Structures		—	2.3800%	—	40,832	(40,832)
42	376	Mains		40,746,239	1.7300%	704,910	4,854,976	35,891,262
43	376.9	Mains - Cathodic Protection Anodes		1,463,962	6.6667%	97,597	1,033,649	430,313
44	377	Compressor Station Equipment		—	0.0000%	—	—	—
45	378	Meas. and Reg. Station Equipment - General		1,455,361	1.9700%	28,671	434,830	1,020,532
46	379	Meas. and Reg. Stations Equipment - City Gates		105,396	1.6900%	1,781	63,268	42,128
47	380	Services		32,999,663	2.2400%	739,192	730,068	32,269,595
48	380.1	Services		(16,098)	2.2400%	(361)	—	(16,098)
49	380.2	Comm Service Line Equip		789	2.2400%	18	—	789
50	380.4	Yard Lines - Customer Svc		95,300	2.2400%	2,135	—	95,300
51	380.6	Services - Tie-Ins		—	2.2400%	—	—	—
52	381	Meters		6,349,854	4.0400%	256,534	2,566,981	3,782,873
53	382	Meter Installations		859	0.0000%	—	(2)	861
54	383	Regulators		127,981	2.5500%	3,264	173,032	(45,050)
55	385	Industrial Meas. and Reg. Station Equipment		321,946	1.8700%	6,020	291,520	30,426
56	386	Other Property and Equipment		—	-0.1600%	—	(1,701)	1,701
57	387	Meas. & Reg. Stat. Equipment		—	1.9500%	—	—	—
58		Subtotal		<u>\$83,645,979</u>		<u>\$1,839,761</u>	<u>\$10,188,203</u>	<u>\$73,457,776</u>
59								
60		6. GENERAL PLANT						
61	389	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
62	389.1	Land & Land Rights		2,010	0.0000%	—	—	2,010
63	390	Structures & Improvements		—	0.0000%	—	—	—
64	390.1	Structures & Improvements		6,715,877	2.4600%	165,211	436,879	6,278,998
65	390.17	Building Improve Plum		—	0.0000%	—	—	—
66	390.2	Leasehold Improvement		(130,510)	14.8848%	—	(130,674)	164
67	390.2	Lease Incentive		—	0.0000%	—	—	—
68	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
69	391	Office Furniture & Equipment		—	6.6667%	—	—	—
70	391.1	Office Furniture & Equipment		(74,138)	6.6667%	(4,943)	112,580	(186,718)
71	391.1	Office Furniture & Equipment - OPC		—	6.6667%	—	—	—
72	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—
73	391.2	Data Processing Equipment		—	0.0000%	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross		Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
				Plant As of 12/31/2023					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)	
74	391.2	Oracle Equipment		—	0.0000%	—	—	—	
75	391.3	Office Machines		—	5.0000%	—	—	—	
76	391.4	Audio Visual Equipment		—	0.0000%	—	—	—	
77	391.4	Signature Project		—	0.0000%	—	—	—	
78	391.6	Purchased Software		—	7.6923%	—	—	—	
79	391.6	Purchased Software (Banner)		—	7.6923%	—	—	—	
80	391.6	Ariba Software		—	7.6923%	—	—	—	
81	391.6	Dynamic Risk Assessment		—	7.6923%	—	—	—	
82	391.6	Enterprise Plan & Budget		—	7.6923%	—	—	—	
83	391.6	GIS Development		—	7.6923%	—	—	—	
84	391.6	Oracle Software		—	7.6923%	—	—	—	
85	391.6	Concur Project		—	7.6923%	—	—	—	
86	391.6	Customer Relations Software		—	0.0000%	—	—	—	
87	391.6	Purchased Software (PowerPlant)		—	7.6923%	—	—	—	
88	391.6	Purchased Software(RiskWorks)		—	7.6923%	—	—	—	
89	391.6	Maximo-Leak Detect Sys		—	7.6923%	—	—	—	
90	391.6	Foundation Software		—	7.6923%	—	—	—	
91	391.6	Journey - Employee - ODC Distrigas		—	7.6923%	—	—	—	
92	391.6	Journey - Employee Count		—	7.6923%	—	—	—	
93	391.6	Payroll - Time Management		—	7.6923%	—	—	—	
94	391.6	AP Software		—	7.6923%	—	—	—	
95	391.8	Micro Computer Equipment		—	20.0000%	—	—	—	
96	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—	
97	391.9	Computer & Electronic Equip		899,435	14.2857%	128,491	263,567	635,868	
98	391.99	Cloud Computing		—	0.0000%	—	—	—	
99	392	Transportation Equipment		6,064,215	8.4900%	—	1,896,401	4,167,814	
100	392.2	Transportation Equipment Pickup Trucks and Vans		(44,266)	0.0000%	—	—	(44,266)	
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	0.0000%	—	—	—	
102	392.5	Trailers		—	0.0000%	—	—	—	
103	393	Stores Equipment		116,237	6.6700%	7,753	1,771	114,466	
104	394	Tools, Shop & Garage		2,365,678	6.6667%	157,712	845,334	1,520,343	
105	394.1	Tools		(132,026)	6.6667%	(8,802)	—	(132,026)	
106	394.1	Tools - OPC		(0)	6.6667%	(0)	—	(0)	
107	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—	
108	396	Major Work Equipment		641,128	5.4600%	—	192,238	448,889	
109	396.1	Power Op Equip Rubber Tire		(162,386)	5.4600%	—	—	(162,386)	
110	397	Communication Equipment		276,262	6.6667%	18,417	1,809,855	(1,533,593)	
111	398	Miscellaneous General Plant		—	6.6667%	—	423	(423)	
112		Subtotal		<u>\$16,537,516</u>		<u>\$463,839</u>	<u>\$5,428,375</u>	<u>\$11,109,141</u>	
113									
114		TOTAL		<u>\$105,044,178</u>		<u>\$2,378,659</u>	<u>\$15,384,417</u>	<u>\$89,659,761</u>	
115		Rate Base Adjustments		—	0.0000%	—	—	—	
116		Adjusted Total		<u>\$105,044,178</u>		<u>\$2,378,659</u>	<u>\$15,384,417</u>	<u>\$89,659,761</u>	
117				(A)					
118									
119	(A)	Column (e) includes Rule 8.209 projects in the amount of:		\$271,678					

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Investment Report - Direct Additions Project Report

1 Attach the Company's Direct Additions Project Report - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Investment Report - Direct Retirements Project Report

¹ Attach the Company's Direct Retirement Project Report. - [Provided electronically; please see enclosed flash drive.](#)

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023

Investment Report - TGS Division Allocated Additions Project Report

1 Attach the Company's Division Allocated Additions Project Report. - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023

Investment Report - Corporate Allocated Additions Project Report

¹ Attach the Company's Corporate Allocated Additions Project Report. - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Investment Report - TGS Division Allocated Retirements Project Report

¹ Attach the Company's Division Allocated Retirements Project Report. - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Investment Report - Corporate Allocated Retirements Project Report

¹ Attach the Company's Corporate Allocated Retirements Project Report. - [Provided electronically; please see enclosed flash drive.](#)

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$—	4.0000%	\$—	\$—	\$—
14	301	Organization - OPC		—	6.6700%	—	—	—
15	302	Franchises and Consents		—	4.0200%	—	—	—
16	303	Miscellaneous Intangible Plant		260,537	4.0600%	10,578	—	260,537
17	303	Misc. Intangible - OPC		—	0.0000%	—	—	—
18		Subtotal		<u>\$260,537</u>		<u>\$10,578</u>	<u>\$—</u>	<u>\$260,537</u>
19								
20		4. TRANSMISSION PLANT						
21	365.2	Land and Land Rights		\$—	1.3000%	\$—	\$—	\$—
22	365.1	Land - OPC		—	0.0000%	—	—	—
23	365.2	Rights of Way - OPC		—	1.3000%	—	—	—
24	366	Structures and Improvements		—	0.0000%	—	—	—
25	366.1	Compressor Station Structure - OPC		—	4.0400%	—	—	—
26	367	Mains		1,688,360	1.7500%	29,546	—	1,688,360
27	367	Mains - OPC		—	1.7500%	—	—	—
28	369	Meas. and Reg. Station Equipment		2,979,468	1.8300%	54,524	—	2,979,468
29	369	Measure/Reg. Station Equipment - OPC		—	1.8300%	—	—	—
30	369.1	Measuring Station Equipment - OPC		—	2.6200%	—	—	—
31	371	Other Equipment		—	0.0000%	—	—	—
32	371	Other Equipment - OPC		—	2.6200%	—	—	—
33		Subtotal		<u>\$4,667,828</u>		<u>\$84,071</u>	<u>\$—</u>	<u>\$4,667,828</u>
34								
35		5. DISTRIBUTION PLANT						
36	374	Land and Land Rights		\$—	0.0000%	\$—	\$—	\$—
37	374.1	Land		—	0.0000%	—	—	—
38	374.2	Land Rights		(5,369)	0.0000%	—	—	(5,369)
39	375	Structures & Improvements		—	1.7100%	—	—	—
40	375.1	Structures and Improvements		—	1.7100%	—	—	—
41	375.2	Other System Structures		—	2.3800%	—	—	—
42	376	Mains		41,242,800	1.7300%	713,500	—	41,242,800
43	376.9	Mains - Cathodic Protection Anodes		2,360,431	6.6667%	157,362	—	2,360,431
44	377	Compressor Station Equipment		—	0.0000%	—	—	—
45	378	Meas. and Reg. Station Equipment - General		1,471,487	1.9700%	28,988	—	1,471,487
46	379	Meas. and Reg. Stations Equipment - City Gates		105,045	1.6900%	1,775	—	105,045
47	380	Services		34,625,987	2.2400%	775,622	—	34,625,987
48	380.1	Services		(16,223)	2.2400%	(363)	—	(16,223)
49	380.2	Comm Service Line Equip		592	2.2400%	13	—	592
50	380.4	Yard Lines - Customer Svc		90,249	2.2400%	2,022	—	90,249
51	380.6	Services - Tie-Ins		—	2.2400%	—	—	—
52	381	Meters		6,530,354	4.0400%	263,826	—	6,530,354
53	382	Meter Installations		718	0.0000%	—	—	718
54	383	Regulators		233,778	2.5500%	5,961	—	233,778
55	385	Industrial Meas. and Reg. Station Equipment		331,626	1.8700%	6,201	—	331,626
56	386	Other Property and Equipment		—	-0.1600%	—	—	—
57	387	Meas. & Reg. Stat. Equipment		—	1.9500%	—	—	—
58		Subtotal		<u>\$86,971,475</u>		<u>\$1,954,909</u>	<u>\$—</u>	<u>\$86,971,475</u>
59								
60		6. GENERAL PLANT						
61	389	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
62	389.1	Land & Land Rights		2,010	0.0000%	—	—	2,010
63	390	Structures & Improvements		—	0.0000%	—	—	—
64	390.1	Structures & Improvements		6,719,253	2.4600%	165,294	—	6,719,253
65	390.17	Building Improve Plum		—	0.0000%	—	—	—
66	390.2	Leasehold Improvement		—	14.8848%	—	—	—
67	390.2	Lease Incentive		—	0.0000%	—	—	—
68	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
69	391	Office Furniture & Equipment		—	6.6667%	—	—	—
70	391.1	Office Furniture & Equipment		(19,948)	6.6667%	(1,330)	—	(19,948)
71	391.1	Office Furniture & Equipment - OPC		—	6.6667%	—	—	—
72	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—
73	391.2	Data Processing Equipment		—	0.0000%	—	—	—
74	391.2	Oracle Equipment		—	0.0000%	—	—	—
75	391.3	Office Machines		—	5.0000%	—	—	—
76	391.4	Audio Visual Equipment		—	0.0000%	—	—	—
77	391.4	Signature Project		—	0.0000%	—	—	—
78	391.6	Purchased Software		—	7.6923%	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)
79	391.6	Purchased Software (Banner)		—	7.6923%	—	—	—
80	391.6	Ariba Software		—	7.6923%	—	—	—
81	391.6	Dynamic Risk Assessment		—	7.6923%	—	—	—
82	391.6	Enterprise Plan & Budget		—	7.6923%	—	—	—
83	391.6	GIS Development		—	7.6923%	—	—	—
84	391.6	Oracle Software		—	7.6923%	—	—	—
85	391.6	Concur Project		—	7.6923%	—	—	—
86	391.6	Customer Relations Software		—	0.0000%	—	—	—
87	391.6	Purchased Software (PowerPlant)		—	7.6923%	—	—	—
88	391.6	Purchased Software(RiskWorks)		—	7.6923%	—	—	—
89	391.6	Maximo-Leak Detect Sys		—	7.6923%	—	—	—
90	391.6	Foundation Software		—	7.6923%	—	—	—
91	391.6	Journey - Employee - ODC Distrigas		—	7.6923%	—	—	—
92	391.6	Journey - Employee Count		—	7.6923%	—	—	—
93	391.6	Payroll - Time Management		—	7.6923%	—	—	—
94	391.6	AP Software		—	7.6923%	—	—	—
95	391.8	Micro Computer Equipment		—	20.0000%	—	—	—
96	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
97	391.9	Computer & Electronic Equip		899,435	14.2857%	128,491	—	899,435
98	391.99	Cloud Computing		—	0.0000%	—	—	—
99	392	Transportation Equipment		6,064,215	8.4900%	514,852	—	6,064,215
100	392.2	Transportation Equipment Pickup Trucks and		(44,266)	0.0000%	—	—	(44,266)
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	0.0000%	—	—	—
102	392.5	Trailers		—	0.0000%	—	—	—
103	393	Stores Equipment		116,237	6.6700%	7,753	—	116,237
104	394	Tools, Shop & Garage		2,479,650	6.6667%	165,310	—	2,479,650
105	394.1	Tools		(132,026)	6.6667%	(8,802)	—	(132,026)
106	394.1	Tools - OPC		—	6.6667%	—	—	—
107	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—
108	396	Major Work Equipment		641,128	5.4600%	35,006	—	641,128
109	396.1	Power Op Equip Rubber Tire		(162,386)	5.4600%	(8,866)	—	(162,386)
110	397	Communication Equipment		767,371	6.6667%	51,158	—	767,371
111	398	Miscellaneous General Plant		—	6.6667%	—	—	—
112		Subtotal		<u>\$17,330,673</u>		<u>\$1,048,865</u>	<u>\$—</u>	<u>\$17,330,673</u>
113								
114		TOTAL		<u>\$109,230,513</u>		<u>\$3,098,422</u>	<u>\$—</u>	<u>\$109,230,513</u>
115		Rate Base Adjustments						
116		Adjusted Total		<u>\$109,230,513</u>		<u>\$3,098,422</u>	<u>\$—</u>	<u>\$109,230,513</u>

(A)

Note (A) : Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$—	4.0000%	\$—	\$—	\$—
14	301	Organization- OPC		—	6.6700%	—	—	—
15	302	Franchises & Consents		—	4.0200%	—	—	—
16	303	Misc. Intangible		—	4.0600%	—	—	—
17	303	Misc. Intangible- OPC		—	0.0000%	—	—	—
18		Subtotal		\$—		\$—	\$—	\$—
19								
20		4. TRANSMISSION PLANT						
21	365.2	Land & Land Rights		\$—	1.3000%	\$—	\$—	\$—
22	365.1	Land - OPC		—	0.0000%	—	—	—
23	365.2	Rights of Way - OPC		—	1.3000%	—	—	—
24	366	Meas/Reg Station Structures		—	0.0000%	—	—	—
25	366.1	Compressor Station Structure - OPC		—	4.0400%	—	—	—
26	367	Mains		(38,787)	1.7500%	(679)	38,787	—
27	367	Mains -OPC		—	1.7500%	—	—	—
28	369	Meas & Reg Stations Equip		(1,095)	1.8300%	(20)	1,095	—
29	369	Measure/Reg. Station Equipment - OPC		—	1.8300%	—	—	—
30	369.1	Measuring Station Equipment - OPC		(27,799)	2.6200%	(728)	27,799	—
31	371	Other Equipment		—	0.0000%	—	—	—
32	371	Other Equipment - OPC		—	2.6200%	—	—	—
33		Subtotal		\$(67,681)		\$(1,427)	\$67,681	\$—
34								
35		5. DISTRIBUTION PLANT						
36	374	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
37	374.1	Land		—	0.0000%	—	—	—
38	374.2	Land Rights		—	0.0000%	—	—	—
39	375	Structures & Improvements		—	1.7100%	—	—	—
40	375.1	Structures & Improvements		—	1.7100%	—	—	—
41	375.2	Other System Structures		—	2.3800%	—	—	—
42	376	Mains		(663,198)	1.7300%	(11,473)	663,198	—
43	376.9	Mains - Cathodic Protection Anodes		(907,827)	6.6667%	(60,522)	907,827	—
44	377	Compressor Station Equipment		—	0.0000%	—	—	—
45	378	Meas. & Reg. Station - General Meas. & Reg. Station - C.G.		(10,821)	1.9700%	(213)	10,821	—
46	379	Services		(1,872)	1.6900%	(32)	1,872	—
47	380	Services		(1,721,891)	2.2400%	(38,570)	1,721,891	—
48	380.1	Ind Service Line Equip		—	2.2400%	—	—	—
49	380.2	Comm Service Line Equip		—	2.2400%	—	—	—
50	380.4	Yard Lines-Customer Svc		—	2.2400%	—	—	—
51	380.6	Services - Tie-Ins Total		—	2.2400%	—	—	—
52	381	Meters		(176,772)	4.0400%	(7,142)	176,772	—
53	382	Meter Installations		—	0.0000%	—	—	—
54	383	House Regulators		(105,928)	2.5500%	(2,701)	105,928	—
55	385	Indust Meas & Reg Stat Equip		(8,867)	1.8700%	(166)	8,867	—
56	386	Other Property on Customer Premises		—	-0.1600%	—	—	—
57	387	Meas. & Reg. Stat. Equipment		—	1.9500%	—	—	—
58		Subtotal		\$(3,597,175)		\$(120,819)	\$3,597,175	\$—
59								
60		6. GENERAL PLANT						
61	389	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
62	389.1	Land & Land Rights		—	0.0000%	—	—	—
63	390	Structures & Improvements		—	0.0000%	—	—	—
64	390.1	Structures & Improvements		(3,376)	2.4600%	(83)	3,376	—
65	390.17	Building Improve Plum		—	0.0000%	—	—	—
66	390.2	Leasehold Improvement		(130,510)	14.8848%	(19,426)	130,510	—
67	390.2	Lease Incentive		—	0.0000%	—	—	—
68	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
69	391	Office Furniture & Equipment		—	6.6667%	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)
70	391.1	Office Furniture & Equipment		(54,190)	6.6667%	(3,613)	54,190	—
71	391.1	Office Furniture & Equipment - OPC		—	6.6667%	—	—	—
72	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—
73	391.2	Data Processing Equipment		—	0.0000%	—	—	—
74	391.2	Oracle Equipment		—	0.0000%	—	—	—
75	391.3	Office Machines		—	5.0000%	—	—	—
76	391.4	Audio Visual Equipment		—	0.0000%	—	—	—
77	391.4	Signature Project		—	0.0000%	—	—	—
78	391.6	Purchased Software		—	7.6923%	—	—	—
79	391.6	Purchased Software (Banner)		—	7.6923%	—	—	—
80	391.6	Ariba Software		—	7.6923%	—	—	—
81	391.6	Dynamic Risk Assessment		—	7.6923%	—	—	—
82	391.6	Enterprise Plan & Budget		—	7.6923%	—	—	—
83	391.6	GIS Development		—	7.6923%	—	—	—
84	391.6	Oracle Software		—	7.6923%	—	—	—
85	391.6	Concur Project		—	7.6923%	—	—	—
86	391.6	Customer Relations Software		—	0.0000%	—	—	—
87	391.6	Purchased Software (PowerPlant)		—	7.6923%	—	—	—
88	391.6	Purchased Software(RiskWorks)		—	7.6923%	—	—	—
89	391.6	Maximo-Leak Detect Sys		—	7.6923%	—	—	—
90	391.6	Foundation Software		—	7.6923%	—	—	—
91	391.6	Journey - Employee - ODC Distrigas		—	7.6923%	—	—	—
92	391.6	Journey - Employee Count		—	7.6923%	—	—	—
93	391.6	Payroll - Time Management		—	7.6923%	—	—	—
94	391.6	AP Software		—	7.6923%	—	—	—
95	391.8	Micro Computer Equipment		—	20.0000%	—	—	—
96	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
97	391.9	Computer & Electronic Equip		—	14.2857%	—	—	—
98	391.99	Cloud Computing		—	0.0000%	—	—	—
99	392	Transportation Equipment		—	8.4900%	—	—	—
100	392.2	Transportation Equipment Pickup Trucks and		—	0.0000%	—	—	—
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	0.0000%	—	—	—
102	392.5	Trailers		—	0.0000%	—	—	—
103	393	Stores Equipment		—	6.6700%	—	—	—
104	394	Tools, Shop & Garage		(113,972)	6.6667%	(7,598)	113,972	—
105	394.1	Tools		—	6.6667%	—	—	—
106	394.1	Tools - OPC		—	6.6667%	—	—	—
107	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—
108	396	Major Work Equipment		—	5.4600%	—	—	—
109	396.1	Power Op Equip Rubber Tire		—	5.4600%	—	—	—
110	397	Communication Equipment		(491,109)	6.6667%	(32,741)	491,109	—
111	398	Miscellaneous General Plant		—	6.6667%	—	—	—
112		Subtotal		<u>\$(793,158)</u>		<u>\$(63,461)</u>	<u>\$793,158</u>	<u>\$—</u>
113								
114		TOTAL		<u>\$(4,458,013)</u>		<u>\$(185,707)</u>	<u>\$4,458,013</u>	<u>\$—</u>
115		Rate Base Adjustments						
116		Adjusted Total		<u>\$(4,458,013)</u>		<u>\$(185,707)</u>	<u>\$4,458,013</u>	<u>\$—</u>

(A)

Note (A) : Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Calculation of Federal Income Tax

Line No.	Description	Prior Year 2022		Current Year 2023		
(a)	(b)	(c)	(d)	(e)	(g)	(h)
10	Return on Investment					
11		Invested Capital	\$791,085,271		\$885,859,393	
12		Rate of Return	7.4609%		7.4609%	
13		Return on Investment		\$59,021,894		\$66,092,874
14						
15	Interest Expense					
16		Invested Capital	\$791,085,271		\$885,859,393	
17		Weighted Cost of Debt	1.8559%		1.8559%	
18		Interest Expense		\$14,681,565		\$16,440,455
19						
20	After Tax Income			\$44,340,329		\$49,652,419
21						
22	Gross-up Factor		=1+(E26/(1-E26))	1.265822785	=1+(H26/(1-H26))	1.265822785
23						
24	Before Tax Return			\$56,126,999		\$62,851,163
25						
26	Federal Income Tax Rate			21.0%		21.0%
27						
28	Federal Income Tax			\$11,786,670		\$13,198,744
29						
30	Change in Federal Income Tax					\$1,412,074

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Ad Valorem and Revenue-related Tax

Line No.	Description	Beginning Tax (1)	Change	Current Tax	Notes:
(a)	(b)	(c)	(d)	(e)	(f)
10	Non Revenue - Related				
11					
12	Ad Valorem Tax	\$6,429,284	\$747,894	\$7,177,178	
13					
14	Revenue - Related				
15					
16	State Gross Receipts - Tax				
17	Local Gross Receipts - Tax				
18	Railroad Commission - Gas Utility Tax				
19					
20	Total Revenue Related Taxes	\$—	\$—	\$—	
21					
22					
23	TOTAL TAXES OTHER THAN INCOME	\$6,429,284	\$747,894	\$7,177,178	
24					
25					
26	<u>Ad Valorem Tax Change:</u>				
27	Gross Plant at 12/31/2023		\$860,421,803		1
28	Ad Valorem Tax Rate		0.8341%		2
29	Ad Valorem Tax at 12/31/2023		\$7,177,178		
30	Ad Valorem Tax per Case No. 12592		\$6,429,284		
31	Change		\$747,894		
32					
33	Note 1: TGS used the adjusted net plant amount instead of Gross Plant.				
34	Note 2: TGS used the current effective rate instead of the effective rate from the last rate case (GUD No. 10928).				

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Footnotes

IRA Schedule	Reference	Comments
(a)	(b)	(c)
1	Line 17	TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem tax.
4	Line 114	Average bill usage per GUD No. 10928.
4	Line 115	Average monthly bill calculated using average Mcf gas costs of: \$6.37
6	Line 119	Column E, includes Rule 8.209 projects in the amount of: \$1,576,994
7	Line 119	Column E, includes Rule 8.209 projects in the amount of: \$1,848,673
8	Line 119	Column E, includes Rule 8.209 projects in the amount of: \$271,678
12	Line 4888	Blanket orders do not have In-service dates.
12	Line 4889	Adjustments were made to remove meal activity over \$25 threshold and hotel activity over \$175 threshold.
13	Line 293	Blanket orders do not have In-service dates
14b	Line 292	Calculation of change in Allocation factors from December 31, 2022.
14b	Line 341	Projects still in CWIP but adjustments were made to remove 2023 meal and hotel activity over threshold.
16 & 17	Column H	Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8
18a & 19a	Column J	The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.
18b & 19b	Column M	The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.
21	Line 16, 17, 18	Revenue related taxes are collected separately on the Customer's bill and are not part of the Company's revenue requirement.
21	Line 33	TGS used the adjusted net plant amount instead of Gross Plant.
21	Line 34	TGS used the current effective rate instead of the effective rate from the last rate case (GUD No. 10928).

**Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023**

Signature Page

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2023

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

2/16/24
Date



Signature Anthony Q. Brown

Title: Rates and Regulatory Manager

Address: 1301 S. MoPac Expressway Ste. 400
 Austin, TX 78746

Phone: 512-370-8214

Email address: Anthony.Brown@onegas.com

Alternative contact regarding this report:

Name: Judy J. Hitchye

Title: Managing Attorney

Address: 1301 S. MoPac Expressway Ste. 400
 Austin, Texas 78746

Phone: 512-370-8229

Email address: Judy.Hitchye@onegas.com

GAS UTILITIES CASE NO. 00016275

**TEXAS GAS SERVICE COMPANY, A
DIVISION OF ONE GAS, INC.'S TEST
YEAR 2023 GAS RELIABILITY
INFRASTRUCTURE PROGRAM
INTERIM RATE ADJUSTMENT FOR
THE UNINCORPORATED AREAS OF
THE CENTRAL-GULF SERVICE AREA**

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**BEFORE THE
RAILROAD COMMISSION
OF TEXAS**

AFFIDAVIT


STATE OF TEXAS §
 §
COUNTY OF TRAVIS §

BEFORE ME, the undersigned authority, on this day personally appeared Anthony Brown, who being by me duly sworn, deposed as follows:

1. My name is Anthony Brown. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
2. I am employed as a Manager of Rates for Texas Gas Service Company, a division of ONE Gas, Inc. (“TGS” or the “Company”).
3. I have reviewed the schedules filed by the Company in this docket. These schedules are accurate summaries of the books and records of TGS for the period beginning January 1, 2023 and ending December 31, 2023.


Anthony Brown

SUBSCRIBED AND SWORN to before me on the 1st day of February 2024.


Notary Public in and for the State of Texas



GAS UTILITIES CASE NO. 00016275

**TEXAS GAS SERVICE COMPANY, A
DIVISION OF ONE GAS, INC.'S TEST YEAR
2023 GAS RELIABILITY
INFRASTRUCTURE PROGRAM INTERIM
RATE ADJUSTMENT FOR THE
UNINCORPORATED AREAS OF THE
CENTRAL-GULF SERVICE AREA**

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**BEFORE THE
RAILROAD COMMISSION
OF TEXAS**

AFFIDAVIT

STATE OF OKLAHOMA §
 §
COUNTY OF OKLAHOMA §

BEFORE ME, the undersigned authority, on this day personally appeared Rampriya Ramkumar, who being by me duly sworn, deposed as follows:

1. My name is Rampriya Ramkumar. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
2. I am employed as the Director of Accounting for ONE Gas, Inc.
3. Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS"), keeps its books and records in accordance with the rules of the Railroad Commission of Texas and the Uniform System of Accounts established by the Federal Energy Regulatory Commission for gas utilities. Other business records of TGS are maintained in a manner consistent with normal business practices.

Rampriya Ramkumar
Rampriya Ramkumar

SUBSCRIBED AND SWORN to before me on the 6th day of February 2024.



Shawnessy Enteline
Notary Public in and for the State of Oklahoma

**TEST YEAR 2023 CGSA ENVIRONS
GRIP EARNINGS MONITORING
REPORT**



Annual Earnings Monitoring Report

OF

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS INC. - CENTRAL-GULF SERVICE AREA

TO THE

RAILROAD COMMISSION OF TEXAS

FOR THE

Twelve Month Period Ending December 31, 2023

Check one:

This is an original submission [X]

This is a revised submission []

Date of submission: February 9, 2024

**TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC - CENTRAL-GULF SERVICE AREA
INTERIM RATE ADJUSTMENT - TWELVE MONTHS ENDED DECEMBER 31, 2023**

ANNUAL EARNINGS MONITORING REPORT

Line No.	Description	At Rates At 12/31/2022			At Rates At 12/31/2023			
		Total	Reference	Adjustment Amount	Total	Reference	Increase/Decrease Amount	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
11	Total Operating Revenues	\$195,622,788		\$69,200,850	\$264,823,638		\$(21,591,619)	\$243,232,019
12								
13	Operating Expenses:							
14								
15	Gas Cost - Commodity Costs	\$68,268,255		\$57,473,503	\$125,741,758		\$(31,837,600)	\$93,904,159
16	Operation and Maintenance Expense	57,800,381		2,912,059	60,712,440		5,883,563	66,596,003
17	Depreciation and Amortization Expense	22,341,575		3,024,812	25,366,387		2,843,068	28,209,455
18	Interest on Customer Deposits	45,906		(43,511)	2,395		90,220	92,616
19	Interest on Customer Advances	—		—	—		—	—
20	Taxes Other Than Income Taxes	<u>5,122,699</u>		<u>683,606</u>	<u>5,806,305</u>		<u>819,301</u>	<u>6,625,606</u>
21								
22	Total Operating Expense Before							
23	Federal Income Taxes	\$153,578,816		\$64,050,470	\$217,629,286		\$(22,201,448)	\$195,427,838
24								
25	Total Operating Income Before							
26	Federal Income Taxes	42,043,972		5,150,380	47,194,352		609,829	47,804,181
27								
28	Federal Income Taxes	<u>\$(9,283,147)</u>		<u>\$(1,249,406)</u>	<u>\$(10,532,553)</u>		<u>\$(1,517,758)</u>	<u>\$(12,050,310)</u>
29								
30	Return on Rate Base	<u>\$32,760,825</u>		<u>\$3,900,975</u>	<u>\$36,661,799</u>		<u>\$(907,929)</u>	<u>\$35,753,871</u>
31								
32								
33	Rate Base	\$623,056,468		\$83,856,280	\$706,912,748		\$101,867,254	\$808,780,002
34	Percent Return on Rate Base	5.26%			5.1862%			4.4207 %
35								
36								
37								
38	Notes							
39	1. Column (g) is the adjustment needed to arrive at the 2023 amounts shown in Column (h)							

Signature Page

**Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Railroad Commission of Texas-Interim Cost Recovery and Rate Adjustment Report**

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc.; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2023 to December 31, 2023 inclusive.

I understand until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, all amounts collected under the tariff or rate schedule before the filing of the rate case are subject to refund.

2/6/24
Date


Signature

Name: Anthony Q. Brown
Title: Rates and Regulatory Manager
Address: 1301 S. MoPac Expressway Ste. 400
Austin, TX 78746
Phone: (512) 370- 8214
Email address: anthony.brown@onegas.com

Alternative contact regarding this report:

Name: Judy J. Hitchye
Title: Managing Attorney
Address: 1301 S. MoPac Expressway Ste. 400
Austin, TX 78746
Phone: (512)-370-8229
Email address: judy.hitchye@onegas.com